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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressuerees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10722
Name of Operator: KTM Operations LLC
Address: 2851 Johnston St PMB 550
City: LaFayette State: CO Zip: 70507
API Number: 073-06300 OGCC Facility ID Number: 295041
Well/Facility Name: Craig Well/Facility Number: 8-1
Location QtrQtr: DIVE Section: 1 Township: 14S Range: 45W Meridian: 6

Complete the Attachment Checklist
Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL INJECTION WELL
Test Type:
Test to Maintain SI/TA status 5- year UIC
Verification of Repairs Annual UIC Test
Reset Packer

Last MIT Date: 12/22/2014

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): MRTN
Perforated Interval: 6188-6198
Open Hole Interval: NA
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 6151

Tubing Casing/Annulus Test
Tubing Size: 2 7/8
Tubing Depth: NA
Top Packer Depth: NA
Multiple Packers? Yes No

Test Data
Test Date: 3/3/2013
Well Status During Test: TA
Casing Pressure Before Test: NA
Initial Tubing Pressure: NA
Final Tubing Pressure: NA
Casing Pressure Start Test: 330
Casing Pressure - 5 Min.: 315
Casing Pressure - 10 Min.: <300
Casing Pressure Final Test: <300
Pressure Loss or Gain During Test: FAILED
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kenny Vincent
Signed: Kenny Vincent Title: Manager Date:

OGCC Approval: Susan Sherman Title: Field Inspector Date: 3/3/2013

Conditions of Approval, if any: 5 bbls to load Brhd @ psi

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