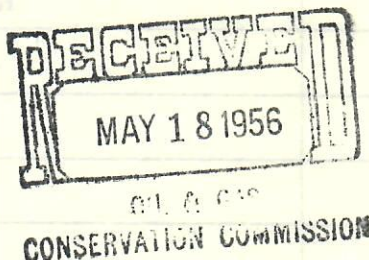


Lo  
Well  
CorrectlyFile triplicate on Fee and Patented lands and in  
Quarterly on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

0		19	



## LOG OF OIL AND GAS WELL

Field Wildcat Company Twin T Drilling & Producing Co.  
County Washington Address 606 Patterson Bldg., Denver, Colo.  
Lease Schug  
Well No. 1-19 Sec. 19 Twp. 3S Rge. 56W Meridian 6:00 State or Pat. Pat.  
Location 2310 Ft. (N) of Section Line and 330 Ft. (E) of Section line of Elevation 4856 K.B.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date May 16, 1956Title President Partner

The summary on this page is for the condition of the well as above date.

Commenced drilling 4-23, 19 54 Finished drilling 5-1, 19 54

Dry Hole

## OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"			52	35	24	500

AJJ

DVR

FJK

WRS

HHM

AH

JJD

FILE

## COMPLETION DATA

Total Depth 5358 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5358

Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_

Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

## Shooting Record

Prod. began Dry Hole 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐ Choke. ☐

Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_

Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.

B. S. &amp; W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 4-30 1954 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)

Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4428		Limey Shale
Ft. Hayes	4716		Lime
"D" Sand	5162		Sand - Shaley. No show
"J" Sand	5211		Sand - Shaley, wet. No show

(Continue on reverse side)