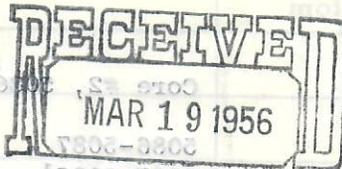


R56W

Locate Well Correct



File duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL AND GAS WELL

T3S

	17		

Field Big Beaver Company The New Drilling Co.
 County Washington Address 1018 Patterson Bldg., Denver, Colo.
 Lease BLOMENKAMP "A"
 Well No. 2 Sec. 17 Twp. 3S Rge. 56W Meridian 6th P.M. State or Pat. Pat.
 Location 660 Ft. (N) of South Line and 1980 Ft. (E) of West line of SW/4 Elevation 4729' KB.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. Morrison

Date March 15, 1956 Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling March 6, 1956 Finished drilling March 13, 1956

OIL AND GAS SANDS OR ZONES

No. 1, from 4990 to 5040 "D" Sand No. 4, from _____ to _____
 No. 2, from 5040 to 5181 "J" Sand No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from - to - No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8"	32.5	Republic	71	75	12	-

COMPLETION DATA

Total Depth 5184 (ES Log) ft. Cable Tools from - to - Rotary Tools from 0 to 5184'
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke.
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date March 13 19 56 Straight Hole Survey Yes Type Totco
 Microlog Yes Date March 13 19 56 Other Types of Hole Survey - Type _____
 Time Drilling Record Yes _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 5096 to 5107
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4100		Core #1, 5030-5055, rec. 23 1/2' 5030-5036 Shale, black. 5036-5055 Sandstone, reworked, dark gray, fine-very fine, clay cement, poor p&p, no show.
Ft. Hays	4554		
Carlisle	4600		
"D" Sand	4990		
"J" Sand	5040		
Skull Creek	5181		

AJJ
DVR
FJK
WRS
HHM
AH
FILE

