

FORM  
6Rev  
11/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403267183

Date Received:

12/21/2022

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER State: CO Zip: 80202

Email: Kevin.Monaghan@Chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-14064-00

Well Name: LOPRESTO-PM K

Well Number: 2-2

Location: QtrQtr: NWNE Section: 2 Township: 4N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 67877

Field Name: WATTENBERG

Field Number: 90750

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.347330

Longitude: -104.741500

GPS Data: GPS Quality Value: 2.8 Type of GPS Quality Value: PDOP Date of Measurement: 07/05/2006

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL    | 7164      | 7180      | 10/10/2022     | B PLUG CEMENT TOP   | 6804       |
| NIOBRARA  | 6854      | 7062      | 10/10/2022     | B PLUG CEMENT TOP   | 6804       |

Total: 2 zone(s)

## Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | J-55  | 24    | 0             | 314           | 165       | 314     | 0       | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | N/A   | 15.1  | 0             | 7331          | 215       | 7331    | 6530    | CBL    |
| S.C. 1.1    | 7+7/8        | 4+1/2          | N/A   | 15.1  | 0             | 7331          | 156       | 420     | 306     | CBL    |

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6804 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 4058 ft. to 4008 ft. Plug Type: CASING Plug Tagged: ☐  
Set 30 sks cmt from 2400 ft. to 2000 ft. Plug Type: CASING Plug Tagged: ☐  
Set 5 sks cmt from 630 ft. to 580 ft. Plug Type: CASING Plug Tagged: ☐  
Set 37 sks cmt from 576 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 4108 ft. with 35 sacks. Leave at least 100 ft. in casing 4058 CICR Depth  
Perforate and squeeze at 2500 ft. with 155 sacks. Leave at least 100 ft. in casing 2400 CICR Depth  
Perforate and squeeze at 680 ft. with 35 sacks. Leave at least 100 ft. in casing 630 CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 29  
Surface Plug Setting Date: 10/17/2022 Cut and Cap Date: 11/15/2022

\*Wireline Contractor: Axis \*Cementing Contractor: Axis

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Perfs @ 4,108' and 4,008' for CICR @ 4,058'.  
Perfs @ 2,500' and 2,000' for CICR @ 2,400'.  
Perfs @ 680' and 580' for CICR @ 530'.

Form 17 DocNum: 403200540  
Form 27 DocNum: 403184565  
Form 42 DocNum: 403190446  
Form 44 DocNum: Flowline will be abandoned.  
Procedure Email is attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tyler Blessing  
Title: HSE Specialist Date: 12/21/2022 Email: DenverRegulatory@Chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved. \_\_\_\_\_  
Jacobson, Eric

COGCC Approved:

Date: 3/10/2023

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

|       |  |
|-------|--|
|       |  |
| 0 COA |  |

**Attachment List**

**Att Doc Num**

**Name**

|           |                             |
|-----------|-----------------------------|
| 2138913   | CEMENT BOND LOG             |
| 403267183 | FORM 6 SUBSEQUENT SUBMITTED |
| 403267200 | CEMENT JOB SUMMARY          |
| 403267201 | WIRELINE JOB SUMMARY        |
| 403267202 | OPERATIONS SUMMARY          |
| 403267203 | OTHER                       |
| 403267204 | WELLBORE DIAGRAM            |

Total Attach: 7 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)