

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403159130

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700

Contact Name: HAYES THIBODEAUX

Name of Operator: CHEVRON USA INC

Phone: (281) 7269683

Address: 760 HORIZON DRIVE STE 401

Fax:

City: GRAND JUNCTION State: CO Zip: 81506

Email: HAYES.THIBODEAUX@CHEVRON.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-103-09127-00

Well Name: WILSON CREEK

Well Number: 66

Location: QtrQtr: SWNE Section: 34 Township: 3N Range: 94W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 48245

Field Name: WILSON CREEK

Field Number: 93352

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.189189

Longitude: -107.930084

GPS Data: GPS Quality Value: 3.8 Type of GPS Quality Value: Date of Measurement: 12/03/2008

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MINTURN	10370	10638		B PLUG CEMENT TOP	10025

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	K-55	36	1814	5900	1260	5900	1814	CALC
1ST	8+3/4	7	N-80	26	0	8678	775	8678	2750	CALC
1ST LINER	6+1/8	5	N-80	18	8594	12968	555	12968	8594	CALC
	12+1/4	9+5/8	N-80	Stage Tool	0	1814	1160	1814	0	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 10025 with 48 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 9142 ft. to 8594 ft. Plug Type: CASING Plug Tagged: ☐
Set 97 sks cmt from 8594 ft. to 8320 ft. Plug Type: CASING Plug Tagged: ☐
Set 66 sks cmt from 6124 ft. to 5750 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6920 ft. with 54 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 6400 ft. with 157 sacks. Leave at least 100 ft. in casing 6211 CICR Depth
Perforate and squeeze at 4180 ft. with 45 sacks. Leave at least 100 ft. in casing 4130 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 187 sacks half in. half out surface casing from 1250 ft. to 750 ft. Plug Tagged: ☒
Set 100 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 105
Surface Plug Setting Date: 06/02/2022 Cut and Cap Date: 09/15/2022

*Wireline Contractor: Axis Energy Services *Cementing Contractor: Axis Energy Services

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Attached internal operations summary, daily reports, cement plug summary for additional context.
Combine plugs from 6400' and 5950'. Squeezed sufficient volume but had to upgrade cement plug after tag depth of 6124'. Spotted 66 sacks Class G cement from 6124' to 5750'.
Abandonment perforations: 6920', 6400', 4180', jet cut at 1250', jet cut at 250'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HAYES THIBODEAUX
Title: ENGINEER Date: _____ Email: HAYES.THIBODEAUX@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

0 COA	

Attachment List**Att Doc Num****Name**

403159220	OPERATIONS SUMMARY
403159227	WIRELINE JOB SUMMARY
403162498	CEMENT JOB SUMMARY
403342576	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)