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OGCC FORM 5
REV 1 78STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



02357743

One copy for Patented, Federal and Indian lands.
One duplicate for State lands.

COLO. OIL & GAS CON. COMM

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

8. FARM OR LEASE NAME

FLB Landaker

2. NAME OF OPERATOR

Murfin Drilling Company

316-267-3241

9. WELL NO.

1-20

3. ADDRESS OF OPERATOR

250 N. Water, Suite 300, Wichita, KS 67202

10. FIELD AND POOL, OR WILDCAT

West Fork Extension

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FEL & 660' FNL (NW NE)

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

Exeter Drilling Company

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20-3S-55W

At total depth

14. PERMIT NO.

831,592

DATE ISSUED

12-2-83

12. COUNTY

Washington

13. STATE

Colorado

15. DATE SPUEDDED

12-10-83

16. DATE T.D. REACHED

12-13-83

17. DATE COMPL. (Ready to prod.)

12-14-83

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4753' GL

4764' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5077' RTD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

Surface-RTD

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL/GR, Prolog, CDLC/GR/CN log

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surface 8-5/8"	24#	215'	12-1/4"	180 sx Class G, 3% CC	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mike Crouch

TITLE

Geologist

DATE

January 24, 1984

See Spaces for Additional Data on Reverse Side

WRS
FJP
HHM
JAM
RCC
LAR
CGM
ED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Shale	213'	4220'	
Lime	4220'	4615'	
Lime & Sand	4615'	4900'	
Sand	4900'	5070'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT H
Niobrara	3918'	+ 845
Bentonite	4746'	+ 17
D Sand	4839'	- 76
Huntsman Shale	4866'	- 103
J-1 Sd	4893'	- 130
J-2 Sd	4928'	- 165
J-3 Sd	4986'	- 223