

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/21/2023

Document Number:

403259892

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 52530 Contact Person: Jody Kost
Company Name: MAGPIE OPERATING INC Phone: (719) 429-1434
Address: 2707 SOUTH COUNTY RD 11 Email: magpieoil2@yahoo.com
City: LOVELAND State: CO Zip: 80537
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 479754 Flowline System Name: Magpie Loveland Field

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LARIMER
Qtr Qtr: SESE Section: 30 Township: 5N Range: 68W Meridian: 6
Latitude: 40.365608 Longitude: -105.042487
GPS Quality Value: 2.4 Type of GPS Quality Value: PDOP Measurement Date: 07/21/2009

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/30/2020
Pipe Material: HDPE Bedding Material: Native Materials
Max outer Diameter (inches): 3.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 120 Testing Pressure: 200 Test Date: 01/01/2020

Description of Corrosion Protection:

HDPE plastic lines are tested and replaced as necessary.

Description of Integrity Management Program:

Flowlines are tested no less than once per calendar year.
Any change or maintenance to the producing well will have an accompanied pressure test.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Not applicable.

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 01/16/2023

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☒ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☒ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Several segments of this system are connected to wells that have been placed on a Form 6A - Out of Service List. These segments are currently Inactive, with Out of Service Locks and Tags applied. The Osborn 3 and Weber 1 segments are now in Pre-Abandonment status with Form 6-Intent approved, and the wells scheduled to be plugged in early 2023. The landowner agreements are attached.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/21/2023 Email: jdonahue@ardorenvironmental.com

Print Name: Jessica Donahue Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/8/2023

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403259892	Form44 Submitted
403259971	FLOWLINE SYSTEM GIS SHP
403325896	ABANDONMENT IN PLACE DOCUMENTATION
403325903	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)