

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/06/2023

Submitted Date:

03/06/2023

Document Number:

709400031

FIELD INSPECTION FORMLoc ID 320660 Inspector Name: WOLD, REED On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10156

Name of Operator: BECCA OIL LLC

Address: P O BOX 1347

City: CUSHING State: OK Zip: 74023

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

5 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Brett Anderson	(918) 225-2334	gina.beccaoil@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
320660	LOCATION	AC			-	BILLINGS-64S62W 6NESW	RI

General Comment:

Interim and stormwater inspection of the Tank Battery only.

Previous corrective actions have not been addressed from last inspection 12/3/19.

This well is currently shut in.

The off location flowline(s) (wellhead line) runs approximately 1885' west-southwest from the wellhead to facility/ battery. This off location flowline has not been registered with COGCC; Operator has not submitted COGCC Form 44.

Note: Operator has not registered any off location flowlines with COGCC; The Corrective Action outlined is applicable to all wells operated by Becca Oil LLC with off location flowlines.

Operator shall comply with the following COGCC rule:

1101.a. Off-Location Flowline Registration. (1) An operator must register an off-location flowline constructed on or after May 1, 2018, by submitting a Flowline Report, Form 44, to the Director within 30 days after the flowline is placed into service. An off location flowline in existence prior to May 1, 2018, must be registered by October 31, 2019. An off-location flowline registered as part of a produced water transfer system is not subject to this requirement.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	WEEDS		
Comment:	Weeds and weed debris were observed in and around tank battery. Operator failed to control and manage weeds to prevent weed waste and prevent the spread of seeds onto adjacent lands.		
Corrective Action:	Comply with Rule 606 to remove weed debris.		Date: 03/10/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Location Construction

Location ID: 320660 CDP: _____

Comment: Comply with Rule 434.c for plugged and abandoned wells.

Corrective Action: Comply with Rule 434.c
 Within 6 months of a Well becoming Inactive, the Operator will Plug and Abandon the Well, unless the Operator:
 A. Brings the Well back to production so that it is no longer an Inactive Well;
 B. Files a Form 5B, Inactive Well Notice and provides Single Well Financial Assurance via a Form 3A, Financial Assurance, if required by the Operator's Financial Assurance Plan's requirements related to Low Producing Wells; or
 C. Files a Form 6A, Out of Service Designation, to designate the Well as Out of Service pursuant to Rule

Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Fail

Comment _____

Corrective Action _____

Date **03/10/2023**Unused and disconnected equipment and production tanks on site.**Comply with the reclamation rules 606 to remove all debris, abandoned gathering line risers, and flowline risers, tanks and equipment (regardless of ownership) within three months of plugging**

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

COGCC Comments

Comment	User	Date
<p>Operator failed to submit a completed Form 44 for off-location flowline(s) by October 31, 2019, or within 30 days after the flowline was placed into service, violating Rule 1101.a.(1).</p> <p>Operator shall perform an audit of its facilities and document the Form 44 registration status of all of its off-location flowlines. Without waiting for COGCC's response to Operator's audit and compliance plan, Operator shall promptly complete and submit all delinquent Form 44 off-location flowline registrations.</p> <p>With the Operator's Rule 522.d.(2) Answer, Operator shall include all of the following: A summary of the results of its off-location flowline registration audit, stating the number of delinquent registrations, and the percentage of its off-location flowlines which were not properly registered as of the issuance date of this NOAV. A proposed compliance plan, which details: A. An aggressive schedule for properly registering all delinquent off-location flowlines. B. The implementation of an internal procedure for ensuring future compliance with COGCC Rule 1100-series off-location flowline registration requirements, including, but not limited to, timely submittal of Geographic Information System ("GIS") data that includes the flowline alignment and the following attributes: fluid type, pipe material type, and pipe size. GIS data must be submitted in the North American Datum of 1983 and in a format approved by COGCC. The GIS data for these off-location flowlines must be the most accurate data possible without using invasive methods and a minimum horizontal positional accuracy of +/- 25 feet. GIS data must be submitted on or before December 1, 2020.</p> <p>Operator shall submit its NOAV Answer by email to the following: dnr_cogccenforcement@state.co.us</p>	woldr	03/06/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
709400033	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6041706