

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/24/2022

Document Number:

403206301

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 100322

Contact Person: Rochelle Messick

Company Name: NOBLE ENERGY INC

Phone: (303) 228-4467

Address: 2001 16TH STREET SUITE 900

Email: DenverRegulatory@chevron.onmicro
soft.com

City: DENVER State: CO Zip: 80202

Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 469879

Flowline System Abandoned Flowlines
Name:

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD

Qtr Qtr: NWNW Section: 11 Township: 4N Range: 64W Meridian: 6

Latitude: 40.331862 Longitude: -104.525465

GPS Quality Value: Type of GPS Quality Value: PDOP Measurement Date: 03/15/2004

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 06/03/2012

Pipe Material: Carbon Steel

Bedding Material: Native Materials

Max outer Diameter (inches):

Type of Fluid Transferred: Multiphase

Max Anticipated Operating PSI:

Testing Pressure: Test Date:

Description of Corrosion Protection:

Prior to 2012: flowlines installed were of various specifications and standards and cathodic protection systems were an incompatible corrosion monitoring method.
After 2012: flowlines are installed with a galvanic protection system utilizing anode beds and with adequate FBE (Fusion Bonded Epoxy) coating, inspected with a Holiday Detector.

Description of Integrity Management Program:

Prior to 2018: flowlines were pressure tested annually and given a visual inspection.
After 2018: flowlines are pressure tested upon installation and annually thereafter.
Sites are visually inspected monthly.
Cathodic protection testing is completed on flowlines annually.
Continuous pressure monitoring is utilized on flowlines to indicate large failures and flowlines are equipped with automatic emergency shutdown.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All lines are installed through open trenching. In public byways, roadways and water courses, the lines are bored in a sleeve for single lines, or in a casing for multiple lines. Unless specifically required by the public byway, roadway or water course owners, corrosion protection (FBE Coating, anodes, annual pressure testing) is applied to each individual transport line but not to the bore sleeve or casing. Flowline alignments are evaluated for State and Federally sensitive wildlife and plant species.

FLOWLINE SYSTEM ABANDONMENT VERIFICATION

Date: 12/18/2019

Abandonment Verification

The abandoned Flowline System was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	WELD	

Description of Abandonment Verification:

In order to comply with the needs of the reclamation group, this is an abandonment verification for 426 flowlines that were abandoned between 03/01/2018 and 12/18/2019. The line details are attached.

OPERATOR COMMENTS AND SUBMITTAL

Comments

In order to comply with the needs of the reclamation group, this is an abandonment verification for 426 flowlines that were abandoned between 03/01/2018 and 12/18/2019.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/24/2022 Email: DenverRegulatory@chevron.onmicrosoft.com

Print Name: Rochelle Messick Title: HSE Reg Affairs Spec.

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403206310

ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)