

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/02/2023

Submitted Date:

03/06/2023

Document Number:

708900066

FIELD INSPECTION FORM
 Loc ID 311597 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

30 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	
Depaolo, Corey		corey.depaolo@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211502	WELL	PR	04/06/1998	GW	045-07262	EXXON GM 21-12	PR
259747	WELL	PR	04/09/2001	GW	045-07778	GM 321-12	PR
438288	WELL	PR	02/10/2015	OW	045-22462	GM 411-12	PR
438289	WELL	PR	02/10/2015	OW	045-22463	GM 531-12	PR
438290	WELL	PR	02/04/2015	GW	045-22464	GM 43-12	PR
438291	WELL	PR	02/10/2015	OW	045-22465	GM 342-12	PR
438292	WELL	PR	02/04/2015	GW	045-22466	GM 343-12	PR
438293	WELL	PR	02/09/2015	OW	045-22467	GM 332-12	PR
438294	WELL	PR	02/04/2015	GW	045-22468	GM 443-12	PR
438295	WELL	PR	02/04/2015	GW	045-22469	GM 542-12	PR
438296	WELL	PR	02/04/2015	GW	045-22470	GM 32-12	PR

General Comment:

COGCC Inspection Report Summary

On 03/02/2023 at approximately 13:05 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC EXXON GM 21-12 pad
Location # 311597 in Garfield County Colorado.
Location is located in a high priority habitat area.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Multiple open ended load lines with a CA date of 03/13/2023
2. Containment liner needs maintenance with a CA date of 03/26/2023
3. Undesirable plant species with a CA date of 03/13/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Please refer to document # 708900067 for additional inspection report connected to this location.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Undesirable plant species in secondary containment		
Corrective Action:	Oil & gas locations will be kept free of undesirable plant species.	Date:	03/13/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Security fence		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Other	# 4		
Comment:	Multiple open ended load lines		
Corrective Action:	All load lines will be capped or plugged	Date:	03/13/2023
Type: Emission Control Device	# 1		
Comment:	VCU		
Corrective Action:		Date:	
Type: Plunger Lift	# 11		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 11		
Comment:	GM 321-12 well no form of pressure monitoring equipment located on bradenhead, bradenhead valve accessible GM 21-12 well Taylor plug on bradenhead, bradenhead valve accessible The remaining 9 wells have pressure transducers located on bradenhead, all bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1	300 BBLS	STEEL AST		,	
Comment:	Heated tank Centralized containment					
Corrective Action:						Date:

Paint

Condition	Adequate
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Other (Content)	Fresh Water	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Sufficient	Inadequate

Comment: Containment liner needs maintenance

Corrective Action: The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.

Date: 03/26/2023

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,

Comment: Centralized containment

Corrective Action:

Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:

Corrective Action:

Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLs	STEEL AST		,

Comment: Centralized containment

Corrective Action:

Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:

Corrective Action:

Date:

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	211502	Type:	WELL	API Number:	045-07262	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	259747	Type:	WELL	API Number:	045-07778	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	438288	Type:	WELL	API Number:	045-22462	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	438289	Type:	WELL	API Number:	045-22463	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	438290	Type:	WELL	API Number:	045-22464	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	438291	Type:	WELL	API Number:	045-22465	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	438292	Type:	WELL	API Number:	045-22466	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	438293	Type:	WELL	API Number:	045-22467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			

Facility ID:	438294	Type:	WELL	API Number:	045-22468	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Producing, on plunger lift](#)

Corrective Action:

Date:

Facility ID:	438295	Type:	WELL	API Number:	045-22469	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Producing, on plunger lift](#)

Corrective Action:

Date:

Facility ID:	438296	Type:	WELL	API Number:	045-22470	Status:	PR	Insp. Status:	PR
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Producing WellComment: [Producing, on plunger lift](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
				Material Handling And Spill Prevention		Chemical Tanks
Ditches						
		Ditches				

Comment: [Limited Stormwater inspection due to snow](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Housekeeping, Equipment & Tanks & Berms for observed compliance issues. Also refer to document # 708900067 for additional inspection report connected to this location.	smelserw	03/02/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900082	Inspection 708900066 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6041047