

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/03/2023

Submitted Date:

03/06/2023

Document Number:

708900074

FIELD INSPECTION FORMLoc ID 323962 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Depaolo, Corey		corey.depaulo@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211367	WELL	PR	05/08/1997	GW	045-07127	UNOCAL GM 22-2	PR
284087	WELL	PR	05/01/2020	GW	045-12079	SOLVAY GM 423-2	PR
284088	WELL	PR	02/13/2007	GW	045-12078	SOLVAY GM 422-2	PR

General Comment:**COGCC Inspection Report Summary**

On 03/03/2023 at approximately 11:40 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC UNOCAL GM22-2 Pad Location # 323962 in Garfield County Colorado. Location is located in a high priority habitat area. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Open ended load line with a CA date of 03/13/2023
2. Undesirable plant species with a CA date of 03/13/2023
3. Unused equipment with a CA date of 04/05/2023
4. Stormwater - culvert needs maintenance with a CA date of 03/13/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Please refer to document # 708900075 for additional location & inspection report connected to this one.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Battery sign weathered but still legible		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs weathered but still legible		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.	Date:	04/05/2023
Type	WEEDS		
Comment:	Undesirable plant species		
Corrective Action:	Oil & gas locations will be kept free of undesirable plant species.	Date:	03/13/2023
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	422-2 well no form of pressure monitoring equipment located on bradenhead. 423-2 well Taylor plug located on bradenhead. 22-2 well pressure transducer located on bradenhead. Bradenhead valve accessible on all 3 wells.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	All wells on pluger lift		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged	Date:	03/13/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Inspector Name: Smelser, Wayne

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent		
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	211367	Type:	WELL	API Number:	045-07127	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	284087	Type:	WELL	API Number:	045-12079	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			
Facility ID:	284088	Type:	WELL	API Number:	045-12078	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, on plunger lift								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Culverts	Fail			Culvert needs maintenance
		Ditches				

Comment: [Culvert needs maintenance, culvert is located 40-50 ft down spur road.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.](#)

Date: 03/13/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to document # 708900075 for additional location & inspection report connected to this one.	smelserw	03/04/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900077	Inspection 708900074 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6040909