

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

APR 21 1972

05-061-06108

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File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Disposal

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL, 1980' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
SWD
9. WELL NO.
#2
10. FIELD AND POOL, OR WILDCAT
Brandon
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
C SW SE Sec. 5
T-19-S, R-45-W

14. PERMIT NO. 71-388 DATE ISSUED 6/1/71

12. COUNTY Kiowa 13. STATE Colo.

15. DATE SPUNDED 5/9/71 16. DATE T.D. REACHED 6/29/71 17. DATE COMPL. (Ready to prod.) 7/8/71 (Plug & Abd.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3852.8 GR, 3872 KB

20. TOTAL DEPTH, MD & TVD 5612' 21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY A11 ROTARY TOOLS
CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4890-5583 Arbuckle

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Neutron

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
9 5/8	32.30	177'	12 1/4	125 sx	
7	20# & 23#	5610'	8 3/4	200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	4850	4850
Plastic coated		

31. PERFORATION RECORD (Interval, size and number)
4890-5583 - .52" jets - 452 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>4890-5583</u>	<u>Acidized with 6000 gal. Mod 202</u>

33. PRODUCTION

DATE FIRST PRODUCTION: ----- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): None WELL STATUS (Producing or shut-in): Disposal

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bradley D. Bilyeu TITLE District Engineer DATE April 18, 1972

See Spaces for Additional Data on Reverse Side

disposal

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
St. Louis-Spergen	4555	4710	DST #1 - IHP - 2336 psi IFP - 33 psi ISIP- 652 psi FFP - 50 psi FSI - 318 psi No Recovery
Warsaw	4766	4799	DST #2 - Rec. 20' Mud IHP - 2357 psi IFP - 66 psi ISIP- 908 psi

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cherokee	4067	
Morrow	4335	
Mississippian	4533	
Arbuckle	4890	