

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

APR 21 1972

05-061-06108



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COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>Disposal</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <u>Inexco Oil Company</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>SWD</u> <u>#2</u>	
3. ADDRESS OF OPERATOR <u>308 Lincoln Tower Bldg., Denver, Colorado 80203</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>660' FSL, 1980' FEL</u> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME <u>Brandon</u>	
14. PERMIT NO. <u>71-388</u> DATE ISSUED <u>6/1/71</u>						8. FARM OR LEASE NAME <u>C SW SE Sec. 5</u> <u>T-19-S, R-45-W</u>	
15. DATE SPUDDED <u>5/9/71</u> 16. DATE T.D. REACHED <u>6/29/71</u> 17. DATE COMPL. (Ready to prod.) <u>7/8/71</u> (Plug & Abd.)						9. WELL NO.	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>3852.8 GR, 3872 KB</u>						10. FIELD AND POOL, OR WILDCAT <u>Brandon</u>	
20. TOTAL DEPTH, MD & TVD <u>5612'</u> 21. PLUG, BACK T.D., MD & TVD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
22. IF MULTIPLE COMPL., HOW MANY						12. COUNTY <u>Kiowa</u> 13. STATE <u>Colo.</u>	
23. INTERVALS DRILLED BY <u>A11</u>						19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>4890-5583 Arbuckle</u> <u>Gamma Ray Neutron</u>						27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
<u>9 5/8</u>	<u>32.30</u>	<u>177'</u>	<u>12 1/4</u>	<u>125 sx</u>	<u>JAM</u>
<u>7</u>	<u>20# &amp; 23#</u>	<u>5610'</u>	<u>8 3/4</u>	<u>200 sx</u>	<u>JAM</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>5"</u>	<u>4850</u>	<u>4850</u>			
31. PERFORATION RECORD (Interval, size and number) <u>4890-5583 - .52" jets - 452 holes</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
<u>4890-5583</u>			<u>Acidized with 6000 gal. Mod 202</u>		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
-----		None				Disposal	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY <u>Plunkett</u>	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bradley D. Bilyeu

TITLE

District EngineerDATE April 18, 1972

See Spaces for Additional Data on Reverse Side

disposal

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
St. Louis-Spergen	4555	4710	DST #1 - IHP - 2336 psi IFP - 33 psi ISIP- 652 psi FFP - 50 psi FSI - 318 psi No Recovery
Warsaw	4766	4799	DST #2 - Rec. 20' Mud IHP - 2357 psi IFP - 66 psi ISIP- 908 psi

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cherokee	4067	
Morrow	4335	
Mississippian	4533	
Arbuckle	4890	