

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUL 16 1968



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COLO. OIL & GAS CON. COMM.

LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

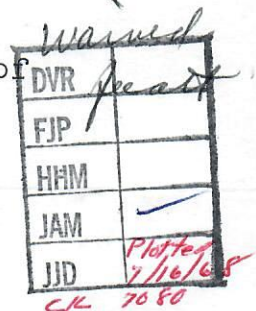
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME --	
2. NAME OF OPERATOR THE FREMONT PETROLEUM COMPANY			8. FARM OR LEASE NAME PYLES "B"	
3. ADDRESS OF OPERATOR 812 Equitable Bldg., Denver, Colo. 80202			9. WELL NO. No. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C NE $\frac{1}{4}$ NE $\frac{1}{4}$ - Sec. 5 At proposed prod. zone Same			10. FIELD AND POOL, OR WILDCAT Brandon	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 2 miles west of Brandon			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5-19S-45W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660			12. COUNTY OR PARISH Kiowa	
16. NO. OF ACRES IN LEASE 480			13. STATE Colo.	
17. NO. OF ACRES ASSIGNED TO THIS WELL 80				
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. --			20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 5000			22. APPROX. DATE WORK WILL START July 17, 1968	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3881' GR - Location Plat attached				

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	8-5/8"	24#	200'	Amount necessary to get good returns to surface

Propose to drill 7-7/8" hole below surface casing to adequately test Pennsylvanian and Mississippian formations. Estimated total depth in Osage Zone of Mississippian.

Production string will be based on nature and thickness of producing zone.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Asst. Secretary

DATE 7/15/68

(This space for Federal or State office use)

PERMIT NO.

68 252

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CON. COMM.

DATE

JUL 16 1968

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

68-252

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