



OGCC FORM 4

REV. 7-64

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

RECEIVED  
FEB 14 1973

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
NWBU
9. WELL NO.
#2-I
10. FIELD AND POOL, OR WILDCAT
Brandon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE NE Section 5 T-19-S, R-45-W
12. COUNTY
Kiowa
13. STATE
Colo.

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Inexco Oil Company

3. ADDRESS OF OPERATOR  
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
660 FNL, 660 FEL  
At proposed prod. zone

14. PERMIT NO.  
68-252

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3890 KB, 3881 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Convert to water injection	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 10/1/72



Reperforated St. Louis-Spergen w/1 JSPF as follows: 4550-58, 4581-83, 4596-98, 4613-17, 4624-30. Picked up Guiberson 'shorty' pkr on 2 7/8" tbg. Set pkr at 4511'. Swbd dry. Howco acidized w/1000 gal 15% HCLNE. Couldn't break down at 3500 psi. Released prk and spotted acid. Pkr wouldn't hold. Held pressure on back side & injected acid. BD 1400 psi. Injected at 1 BPM at 1800 psi. ISIP - 1700 psi; 10 min - 900 psi. 140 bbls. load. Swbd 96 bbls back & shut down for night. POH and found that pkr had unscrewed at safety jt. Left pkr in hole. P. U. new Howco tension pkr and set at 4511'. Injected at 4 1/2 BPM at 2000 psi on test. Prep to begin injection.

DVR	
FIP	
HUM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Bradley D. Bilyou TITLE District Engineer DATE 2/13/73  
 (This space for Federal or State office use)

APPROVED BY W. Rogers TITLE DIRECTOR DATE FEB 15 1973  
 CONDITIONS OF APPROVAL, IF ANY:

Water Inj