



OGCC FORM 4

REV. 7-64

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL, 660 FEL At proposed prod. zone		8. FARM OR LEASE NAME NWBU
14. PERMIT NO. 68-252		9. WELL NO. #2-I
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3890 KB, 3881 GR		10. FIELD AND POOL, OR WILDCAT Brandon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NE Section 5 T-19-S, R-45-W
		12. COUNTY Kiowa
		13. STATE Colo.

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Convert to water injectionREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 10/1/72

Reperforated St. Louis-Spergen w/1 JSPF as follows: 4550-58, 4581-83, 4596-98, 4613-17, 4624-30. Picked up Guiberson 'shorty' pkr on 2 7/8" tbq. Set pkr at 4511'. Swbd dry. Howco acidized w/1000 gal 15% HCLNE. Couldn't break down at 3500 psi. Released prk and spotted acid. Pkr wouldn't hold. Held pressure on back side & injected acid. BD 1400 psi. Injected at 1 BPM at 1800 psi. ISIP - 1700 psi; 10 min - 900 psi. 140 bbls. load. Swbd 96 bbls back & shut down for night. POH and found that pkr had unscrewed at safety jt. Left pkr in hole. P. U. new Howco tension pkr and set at 4511'. Injected at 4 1/2 BPM at 2000 psi on test. Prep to begin injection.

DVR	
FIP	
HUM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

Bradley D. Bilyou

(This space for Federal or State office use)

TITLE

District Engineer

DATE

2/13/73

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR

O &amp; G CON. COMM.

DATE

FEB 15 1973

Water Inj