

COLORADO OIL AND GAS CONSERVATION COMMISSION

UIC Field Report



00572657

Date: 7-15-86
☒ Site Inspection
 ☐ Witness Mechanical Integrity Test
Well Name: # 2-I NW3UField: NW BrandonLocation: NENE Sec 5 Twp 19S Rng 45WOperator: InexcoLast Reported injection press. Shut-inMax. press. allowed. 1260 psiWell Type: ☒ Tubing-packer MAY 86

Zone: _____ ?

☐ Casing Disposal☐ Dual Completion

Status at time of inspection:

☐ Injecting _____ psi☒ Not Injecting SI psi

Tubing-Casing Annulus Pressure _____ psi

Braidenhead Pressure _____ psi

Mechanical Integrity Test _____ 0 min.

_____ 5 min.

_____ 10 min.

_____ 15 min.

Pressure change during test _____ psi

Chart used ☐ Yes ☐ NoRemarks: Flowline wasdisconnected. well isShut-in.J Roblin

Wellbore Diagram

