

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

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MAY 22 1969



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COLO.

OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____
 2. NAME OF OPERATOR: International Nuclear Corporation
 3. ADDRESS OF OPERATOR: 400 Fidelity Natl. Bldg. Oklahoma City, Oklahoma 73102
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface: 660' FNL & 660' FEL of Section
 At top prod. interval reported below: same
 At total depth: same

5. LEASE DESIGNATION AND SERIAL NO. _____
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME: Pyles "B"
 9. WELL NO.: 1
 10. FIELD AND POOL, OR WILDCAT: Brandon
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 5 - 19S - 45W
 12. COUNTY OR PARISH: Kiowa
 13. STATE: Colorado

14. PERMIT NO.: 68-252 DATE ISSUED: 7-16-68
 15. DATE SPUNDED: 7-17-68 16. DATE T.D. REACHED: 7-29-68 17. DATE COMPL. (Ready to prod.): 8-23-68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3890' KB 19. ELEV. CASINGHEAD: _____
 20. TOTAL DEPTH, MD & TVD: 4818' 21. PLUG, BACK T.D., MD & TVD: 4778' 22. IF MULTIPLE COMPL., HOW MANY: _____ 23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: 0-4818' CABLE TOOLS: _____
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 4560' - 4796 Mississippian MD 25. WAS DIRECTIONAL SURVEY MADE: no
 26. TYPE ELECTRIC AND OTHER LOGS RUN: Radio Activity, Acoustic Velocity, Fracture Finder Micro-Seismogram 27. WAS WELL CORED: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	204	12 1/4"	160 sx	
5 1/2"	14	4817	7 7/8"	100 sx common	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/2"	4742	4707

31. PERFORATION RECORD (Interval, size and number): SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT	SEE ATTACHMENT

DVR	<input checked="" type="checkbox"/>
HP	<input checked="" type="checkbox"/>
HHH	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

33. PRODUCTION

DATE FIRST PRODUCTION: 8-23-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): pumping 1 1/2" insert WELL STATUS (Producing or shut-in): Producing

DATE OF TEST: 9-25-68 HOURS TESTED: 24 CHOKER SIZE: _____ PROD'N. FOR TEST PERIOD: _____ OIL—BBL.: 53 GAS—MCF.: _____ WATER—BBL.: 103 GAS-OIL RATIO: _____

FLOW. TUBING PRESS.: _____ CASING PRESSURE: 20 psi CALCULATED 24-HOUR RATE: _____ OIL—BBL.: 53 GAS—MCF.: _____ WATER—BBL.: 103 OIL GRAVITY-API (CORR.): 38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): vented TEST WITNESSED BY: Alfred Plunkett

35. LIST OF ATTACHMENTS: Electric Logs, perforation record, acid record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Tom Stinger TITLE: Production Clerk DATE: 5-21-69

See Spaces for Additional Data on Reverse Side

10 1/2 in

oil

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			no cores
			no DST

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3204	
Heebner	3482	
Lansing	3554	
Marmaton	3930	
Cherokee	4068	
Morrow	4329	
Mississippian	4512	
"X" Marker	4621	

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