

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 22 1969



00572627

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pyles "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

5 - 19S - 45W

12. COUNTY OR PARISH
Kiowa13. STATE
Colorado

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RESVR.☐

Other

2. NAME OF OPERATOR

International Nuclear Corporation

3. ADDRESS OF OPERATOR

400 Fidelity Natl. Bldg. Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FNL & 660' FEL of Section

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

68-252

DATE ISSUED

7-16-68

15. DATE SPUDDED

7-17-68

16. DATE T.D. REACHED

7-29-68

17. DATE COMPL. (Ready to prod.)

8-23-68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3890' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4818'

21. PLUG, BACK T.D., MD & TVD

4778'

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4818'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4560' - 4796

Mississippian MD

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Radio Activity, Acoustic Velocity, Fracture Finder Micro-Seismogram

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	204	12 1/4"	160 sx	
5 1/2"	14	4817	7 7/8"	100 sx common	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/2"	4742	4707

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHMENT

33. PRODUCTION

DATE FIRST PRODUCTION 8-23-68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping 1 1/2" insert WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-25-68	24			53		103	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	20 psi		53		103	38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Alfred Plunkett

35. LIST OF ATTACHMENTS

Electric Logs, perforation record, acid record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tom Stinger

TITLE

Production Clerk

DATE

5-21-69

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			no cores
			no DST

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3204	
Heebner	3482	
Lansing	3554	
Marmaton	3930	
Cherokee	4068	
Morrow	4329	
Mississippian	4512	
"X" Marker	4621	

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