

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403251634

Date Received:

12/06/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER State: CO Zip: 80202

Email: Kevin.Monaghan@Chevron.com

For "Intent" 24 hour notice required,

Name: Burns, Adam

Tel: (970) 218-4885

COGCC contact:

Email: adam.m.burns@state.co.us

Type of Well Abandonment Report:

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

API Number 05-123-31922-00

Well Name: DINNEL

Well Number: C27-28D

Location: QtrQtr: SESW Section: 22 Township: 4N Range: 64W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.292344

Longitude: -104.539353

GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 01/10/2011

Reason for Abandonment:

☐ Dry☐ Production Sub-economic☐ Mechanical Problems☐ Other

Casing to be pulled:

☐ Yes☐ No

Estimated Depth:

Fish in Hole:

☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6915	6927	11/16/2020	B PLUG CEMENT TOP	6599
NIOBRARA	6649	6805	11/16/2020	B PLUG CEMENT TOP	6599

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	729	313	729	0	VISU
1ST	7+7/8	4+1/2	M-80	11.6	0	7097	570	7097	2030	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6599 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 1850 ft. to 1610 ft. Plug Type: CASING Plug Tagged: ☐
Set 120 sks cmt from 1600 ft. to 1300 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1950 ft. with 85 sacks. Leave at least 100 ft. in casing 1850 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 450 sacks half in. half out surface casing from 929 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1600 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 09/02/2022 Cut and Cap Date: 11/07/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 66

*Wireline Contractor: Axis and Ranger

*Cementing Contractor: Axis and Ranger

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

CSG Cut/Pulled @ 1,600'.
Perfs @ 1,950' and 1,700' for CICR @ 1,850'.

Form 4 BH DocNum: 402953717

Form 17 DocNum: 403154160

Form 27 DocNum: 403066205

Form 42 DocNum: 403144385

Form 43 DocNum: 403215337

Form 44 DocNum: Flowline will be abandoned.

Procedure email is attached.

CBL is attached.

This well requires BH mitigation verbiage: This well was added to our P&A Abatement program on 3/2/2022. Chevron performed two blow downs on this well. The first blow down was on 4/25/2022, with a starting pressure of 48 psi and collected 0.2 Mcf for an approximate flow rate of 0.013 Mcf/minute and collected 0 gallons of fluid from the bradenhead head but did not flow. A bradenhead gas sample was collected during the blow down, and those results have been submitted via a Form 43 on 6/23/2022. The second blow down was on 7/29/2022, with a starting pressure of 50 psi and collected 0.7 Mcf for an approximate flow rate of 0.05 Mcf/minute and collected 0 gallons of fluid from the bradenhead head but did not flow. A Form 17 was completed on 8/29/22 with a starting pressure of 45 psi and an ending pressure of 0 psi. P&A operations started on 8/29/2022, and the surface plug was pumped on 9/2/2022. This well was cut and capped on 11/7/2022.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Tyler Blessing

Title: HSE Specialist

Date: 12/6/2022

Email: DenverRegulatory@Chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 3/3/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403251634	FORM 6 SUBSEQUENT SUBMITTED
403251661	CEMENT BOND LOG
403251663	CEMENT JOB SUMMARY
403251666	OPERATIONS SUMMARY
403251667	OTHER
403251670	WELLBORE DIAGRAM
403251671	WIRELINER JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)