

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403090816

Date Received:

06/27/2022

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

482443

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>FUNDARE RESOURCES OPERATING COMPANY LLC</u>	Operator No: <u>10773</u>	Phone Numbers
Address: <u>5251 DTC PKWY STE 950</u>		Phone: <u>(303) 910-4511</u>
City: <u>GREENWOOD VILLAGE</u> State: <u>CO</u> Zip: <u>80111</u>		Mobile: <u>()</u>
Contact Person: <u>Sydney Smith</u>		Email: <u>ssmith@fundareresources.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403090816

Initial Report Date: 06/27/2022 Date of Discovery: 06/26/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR Lot 4 SEC 2 TWP 9N RNG 59W MERIDIAN 6

Latitude: 40.786140 Longitude: -103.952140

Municipality (if within municipal boundaries): NA County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OIL AND GAS LOCATION Facility/Location ID No 428750

Spill/Release Point Name: Wildhorse 02 Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>>0 and <1</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>0 and <1</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: 1.5 bbls of oil ad produced water

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHER Other(Specify): O&G Facility

Weather Condition: 60 Clear 20 MPH Winds

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 1.5 bbls of produced water and oil were released from the gauge at the wellhead. The leak was caused by a gauge that broke due to pressure. The leak was immediately isolated upon discovery and a crew was dispatched to the location to begin to clean up. A new gauge has been installed.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/27/2022	Land Owner		-	Pending
6/27/2022	CPW	Brandon Marette	-	Pending
6/27/2022	Weld County	Jason Maxey	-	Submitted

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: n/a **Within High Priority Habitats** Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? No

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sydney Smith

Title: Director EHSR Date: 06/27/2022 Email: ssmith@fundareresources.com

Condition of Approval

COA Type **Description**

0 COA	

Attachment List

Att Doc Num **Name**

403090816	SPILL/RELEASE REPORT(INITIAL)
403092527	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403098474

Date Received:

07/07/2022

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

482443

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>FUNDARE RESOURCES OPERATING COMPANY LLC</u>	Operator No: <u>10773</u>	Phone Numbers
Address: <u>5251 DTC PKWY STE 950</u>		Phone: <u>(303) 910-4511</u>
City: <u>GREENWOOD VILLAGE</u>	State: <u>CO</u>	Zip: <u>80111</u>
Contact Person: <u>Sydney Smith</u>		Mobile: <u>()</u>
		Email: <u>ssmith@fundareresources.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403090816

Initial Report Date: 06/27/2022 Date of Discovery: 06/26/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR Lot 4 SEC 2 TWP 9N RNG 59W MERIDIAN 6

Latitude: 40.786140 Longitude: -103.952140

Municipality (if within municipal boundaries): NA County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OIL AND GAS LOCATION Facility/Location ID No 428750

Spill/Release Point Name: Wildhorse 02 Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 1.5 bbls of oil ad produced water

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHER Other(Specify): O&G Facility

Weather Condition: 60 Clear 20 MPH Winds

Surface Owner: FEE

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 1.5 bbls of produced water and oil were released from the gauge at the wellhead. The leak was caused by a gauge that broke due to pressure. The leak was immediately isolated upon discovery and a crew was dispatched to the location to begin to clean up. A new gauge has been installed.

Per inspection spill is located at the Wildhorse 02-0214AH wellhead

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/27/2022	Land Owner		-	Pending
6/27/2022	CPW	Brandon Marette	-	Pending
6/27/2022	Weld County	Jason Maxey	-	Submitted

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: n/a **Within High Priority Habitats** Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? No

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: <u>07/06/2022</u>		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	_____	_____ 1	<input type="checkbox"/>
CONDENSATE	_____ 0	_____ 0	<input type="checkbox"/>
PRODUCED WATER	_____	_____ 1	<input type="checkbox"/>
DRILLING FLUID	_____ 0	_____ 0	<input type="checkbox"/>
FLOW BACK FLUID	_____ 0	_____ 0	<input type="checkbox"/>
OTHER E&P WASTE	_____ 0	_____ 0	<input type="checkbox"/>
specify: <u>1.5bbls of Produced Water and Oil</u>			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>36</u>		Width of Impact (feet): <u>28</u>	
Depth of Impact (feet BGS): <u>0</u>		Depth of Impact (inches BGS): _____	
How was extent determined?			
Visual inspection			
Soil/Geology Description:			
27 - Epping Silt Loam, 31 - Kim-Mitchell Complex			
Depth to Groundwater (feet BGS) <u>100</u>		Number Water Wells within 1/2 mile radius: <u>1</u>	
If less than 1 mile, distance in feet to nearest		Water Well <u>1190</u> None <input type="checkbox"/>	Surface Water <u>240</u> None <input type="checkbox"/>
		Wetlands <u>0</u> None <input type="checkbox"/>	Springs <u>0</u> None <input type="checkbox"/>
		Livestock <u>0</u> None <input type="checkbox"/>	Occupied Building <u>0</u> None <input type="checkbox"/>
Additional Spill Details Not Provided Above:			
The contaminated soil has been cleaned up and soil samples are being collected.			

-Soil samples have not been reported for the wellhead
 -Aerial photograph depicts the spill as being located between the Wildhorse 02-0214AH and Wildhorse 02-0214H wells
 -GPS coordinates provided show the spill is located near the Wildhorse 02-0214AH wellhead - do not align with aerial photograph depicting spill location

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: _____
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

--

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sydney Smith
Title: Director EHSR Date: 07/07/2022 Email: ssmith@fundareresources.com

Condition of Approval

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403098474	SPILL/RELEASE REPORT(SUPPLEMENTAL)
403098498	AERIAL IMAGE
403099079	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)



Location of spill:
40.786140, -103.952140

Reported GPS coordinates
plot here
Wildhorse 02-0214AH Well
(API 05-123-35958)



Form 19 Supplemental Report requesting closure for this spill was due September 24, 2022. This form was submitted 143 days late.

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

YOUNG, ROB

Spill/Release Point ID:

482443

OPERATOR INFORMATION

Name of Operator: <u>FUNDARE RESOURCES OPERATING COMPANY LLC</u>	Operator No: <u>10773</u>	Phone Numbers
Address: <u>5251 DTC PKWY STE 950</u>		Phone: <u>(303) 910-4511</u>
City: <u>GREENWOOD VILLAGE</u> State: <u>CO</u> Zip: <u>80111</u>		Mobile: <u>()</u>
Contact Person: <u>Sydney Smith</u>		Email: <u>ssmith@fundareresources.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403090816

Initial Report Date: <u>06/27/2022</u>	Date of Discovery: <u>06/26/2022</u>	Spill Type: <u>Recent Spill</u>
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Spill/Release Point Location:

QTRQTR Lot 4 SEC 2 TWP 9N RNG 59W MERIDIAN 6

Latitude: 40.786140 Longitude: -103.952140

Municipality (if within municipal boundaries): NA County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OIL AND GAS LOCATION Facility/Location ID No 428750

Spill/Release Point Name: Wildhorse 02 Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 1.5 bbls of oil ad produced water

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: OTHER Other(Specify): O&G Facility

Weather Condition: 60 Clear 20 MPH Winds

Surface Owner: FEE

Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Approximately 1.5 bbls of produced water and oil were released from the gauge at the wellhead. The leak was caused by a gauge that broke due to pressure. The leak was immediately isolated upon discovery and a crew was dispatched to the location to begin to clean up. A new gauge has been installed.

Site inspections identified stained soil at the wellhead and throughout the location.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/27/2022	Land Owner		-	Pending
6/27/2022	CPW	Brandon Marette	-	Pending
6/27/2022	Weld County	Jason Maxey	-	Submitted

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: n/a **Within high priority habitats** Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? No

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

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The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

- No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
- No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
 - Areas offsite of Oil & Gas Location
 - Off-Location Flowline right of way
- No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
- No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

Form has not been fully populated

CORRECTIVE ACTIONS

Corrective actions do not align with attached report which is for an unreported spill south of the flare secondary containment berm

#1 Supplemental Report Date: 11/18/2022

Root Cause of Spill/Release Equipment Failure
 Other (specify) _____

Type of Equipment at Point of Spill/Release: Other _____

If "Other" selected above, specify or describe here:

Gauge at the wellhead.

Describe Incident & Root Cause (include specific equipment and point of failure)

The leak was caused by a gauge that broke due to pressure at the wellhead.

Describe measures taken to prevent the problem(s) from reoccurring:

Fundare will increase inspection frequency of gauges to ensure integrity.

Volume of Soil Excavated (cubic yards): _____

Not populated and waste manifests provided are in bbls

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
 Form 27 Remediation Project No: _____
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5)

-Soil samples have not been reported at the wellhead.
 -For unreported spill near flare the location of Background samples 2, 4, 5 & 6 are located on the location and are not representative of background conditions; Therefore, Background samples 2, 4, 5 & 6 should not be used to calculated site specific background concentrations.
 -Other inorganics unaddressed

OPERATOR COMMENTS:

Fundare request closure of the subject spill pursuant to the attached closure request.

Information provided in the attached closure request must be match initial spill/release report.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Sydney Smith

Title: Director EHSR Date: 02/14/2023 Email: ssmith@fundareresources.com

COA Type **Description**

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403262168	FORM 19 SUBMITTED
403320713	ANALYTICAL RESULTS
403320717	DISPOSAL MANIFEST
403320718	DISPOSAL MANIFEST

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)



Advanced Technologies
Waste Management Support
Environmental Services
Staff Augmentation

Native American and Women Owned
8(a) Small Business

January 12, 2023
Sydney Smith
Fundare Resource Company
56719 CR 127
New Raymer, CO 80742
**RE: Confirmation Sampling
Wildhorse 02-0214
Weld County, Colorado**

Sydney:

On July 29, 2022, MarCom LLC (MarCom) was contracted by Fundare to conduct a site inspection at the Wildhorse 02-0214 release and collect confirmation samples at the (Site) in Weld County, Colorado. Upon inspection and field screening utilizing the Photoionization Detector (PID) MarCom determined that impacts remain in-situ and further excavation was needed prior to the collection of soil samples. The purpose of the sampling event was to ensure that all hydrocarbon impacted soils had been removed to the extent required by the Colorado Oil and Gas Conservation Commission (COGCC) following cleanup activities. The site is identified by the COGCC as Spill/Release Point ID 482443. On June 27, 2022, Coordinates reported on the initial Form 19 indicated the release was at the wellhead. Upon investigation MarCom confirmed no release occurred at the wellhead, and the location of the release is located at the Separator and Meter. The Operator acknowledges the error and will update the next Form with corrected coordinates.

This does not align with field inspection report (Doc #702700189).

On November 10, 2022, MarCom returned to the site and collected Soil confirmation Samples Soil Sample (SS) 5, and SS-6 in accordance with the COGCC Table 915-1 Guidance. Additionally, 2 more backgrounds were collected and analyzed for Table 915-1 Inorganics. A site map with the sample locations is presented in Figures 1 and 2. Confirmation soil samples were collected as described in the Rule 915.e.(2) Guidance Document and were analyzed for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble) at Summit Scientific (Summit) in Golden, Colorado.

Following the sampling event on November 10, 2022, all analytical results are below site specific backgrounds, laboratory detection limits, and Residential Soil Screening COGCC Table 915-1 Concentration Levels shown in Table 1 and Figure 3. Soil screening limits default to the Residential Soil Screening levels when there is no pathway to groundwater.

Idaho Falls, ID
525 Park Avenue, Suite 2E
Idaho Falls, ID 83402
Phone: 208-538-1782

Butte, MT
65 E Broadway, Suite 200
Butte, MT 59701
Phone: 208-390-8301

Fort Collins, CO
1811 E. Mulberry Street
Fort Collins, CO 80524
Phone: 208-201-8280

<https://www.marcom-services.com/>

Groundwater Observation Wells installed at the Wildhorse 16-13L facility indicate groundwater in this area is at a depth of 87 feet below ground surface (bgs). The geology of the consolidated siltstone eliminates the pathway to groundwater at this site.

Following the excavations, Fundare contractors transported and disposed the excavated stockpile material at an approved landfill facility. Clean soil will be brought into the Site to backfill the excavated areas upon approval of this closure request. Based upon the collected analytical data MarCom believes that no further corrective action is necessary, and that Fundare can request closure from the COGCC. If you have any questions or comments, please do not hesitate to call me at (970) 237-1415.

Respectfully Submitted,
Levi Kirk
Project Manager
MarCom LLC

Attachment 1

Figures




Fundare - Wildhorse 02-0214H
Site Map
1/12/2023
Drafted By: Levi Kirk



This does not align with field inspection report (Doc #702700189).

Legend

Release Location = 



1000 ft



Background 5
Not native background.

Background 6
Not native background.

Background 2
Not native background.

Background 4
Not native background.

SS-4 SS-6
SS-3
SS-2
SS-1 SS-5

Background 1

This does not align with October field inspection nor December field inspection (Doc #702700189) and does not address original spill at wellhead.

Background 3

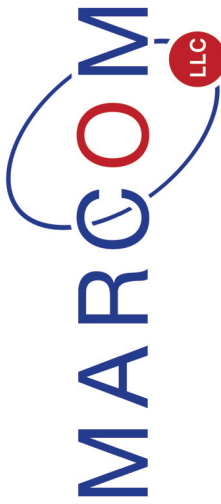
Legend

Sample Locations =

Scrape area extent =



60 ft

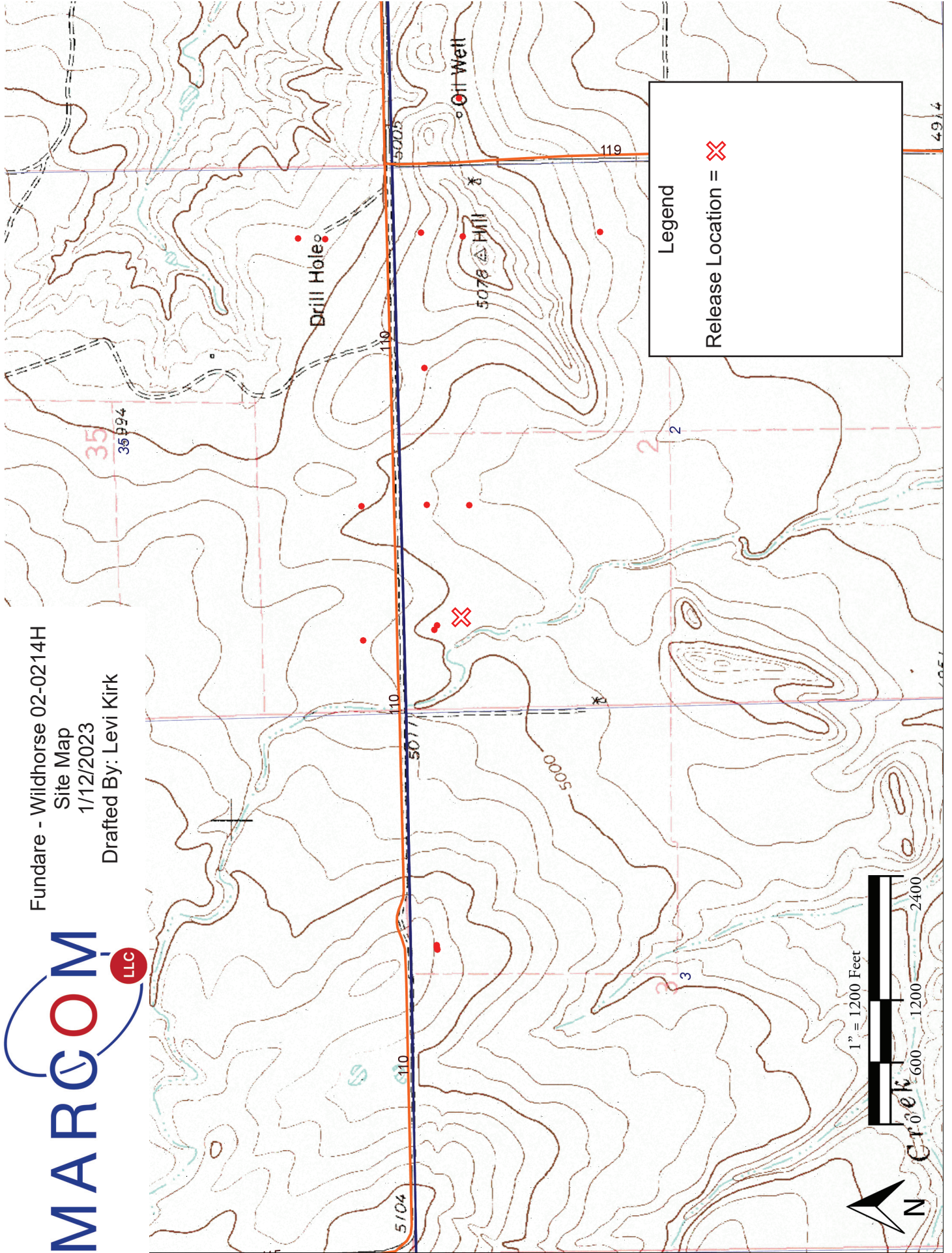


Fundare - Wildhorse 02-0214H

Site Map

1/12/2023

Drafted By: Levi Kirk



Legend
Release Location = X



Attachment 2

Tables

Table 4 - Soil Analytical Data
Fundare
Wildhorse 02-0214
Weld County, Colorado

Sample ID	Lab ID	Date Sampled	mg/kg											mg/kg											
			Benzene	Toluene	Ethyl- Benzene	Xylenes	1,2,4-Trimethylbenzene	1,3,5-Trimethylbenzene	Napthalene	Gasoline Range Hydrocarbons (GRO)	C10-C28 (DRO)	C28-C36 (ORO)	TPH (C6-C36)	Acenaphthene	Anthracene	Benzo (a) anthracene	Benzo (a) pyrene	Benzo (b) fluoranthene	Benzo (k) fluoranthene	Chrysene	Bibenz (a,h) anthracene	Fluoranthene	Fluorene	Indeno (1,2,3-cd) pyrene	Pyrene
COGCC Table 915-1 Concentration Levels (Groundwater interface)			0.0026	0.69	0.78	9.9	0.0081	0.0087	0.0038				500	0.55	5.8	0.011	0.24	0.3	2.9	9	0.096	8.9	0.54	0.98	1.3
COGCC Table 915-1 Concentration Levels (residential Soil)			1.2	490	5.8	58	30	27	2				500	360	1800	1.1	0.11	1.1	11	110	0.11	240	240	1.1	180
1.25*Background																									
Background 1 @ 2'	2208369-01	8/23/2022	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Background 2 @ 2'	2208369-02	8/23/2022	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Background 3 @ 2'	2208369-03	8/23/2022	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Background 4 @ 2'	2208369-04	8/23/2022	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Background-5 @2'	2211205-03	11/10/2022	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Background-6 @2'	2211205-04	11/10/2022	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
SS-1 @ 1.5'	2207721-1	7/29/2022	<0.0066	<0.0066	<0.0066	<0.0092	<0.0066	<0.0066	<0.017	<50	6.1	84	90.1	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017	<0.017
SS-2 @ 0.5'	2207721-2	7/29/2022	<0.0057	<0.0057	<0.0057	<0.008	<0.0057	<0.0057	<0.0054	<0.57	<9	12	12	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054	<0.0054
SS-3 @ 0.5'	2207721-3	7/29/2022	<0.0059	<0.0059	<0.0059	<0.0083	<0.0059	<0.0059	<0.0051	<0.59	<9.4	15	15	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051	<0.0051
SS-4 @ 0.5'	2207721-4	7/29/2022	<0.0058	<0.0058	<0.0058	<0.0082	<0.0058	<0.0058	<0.0049	<0.58	<9.4	16	16	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049
SS-5 @1.5'	2211205-01	11/10/2022	<0.0020	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.0038	<0.50	<50	<50	0	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500
SS-6 @1.5'	2211205-02	11/10/2022	<0.0020	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.0038	<0.50	<50	<50	0	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500

NA = Not Analyzed
NL= No Limits

Table 4 - Soil Analytical
Fundare
Wildhorse 02-0214
Weld County, Colorado

Sample ID	mg/kg dry													mg/L				mmhos/cm	
	1-Methylnaphthalene	2-Methylnaphthalene	Boron	Arsenic	Barium	Cadmium	Copper	Lead	Nickel	Selenium	Silver	Zinc	Chromium, Hexavalent	Calcium	Magnesium	Sodium	Sodium Adsorption Ratio	Specific Conductance (EC)	pH
COGCC Table 915-1 Conc	0.006	0.019	2	0.29	82	0.38	46	14	26	0.26	0.8	370	0.3	NL	NL	NL	6	4	6-8.3
COGCC Table 915-1 Conc	18	24	2	0.68	15000	71	3100	400	1500	390	390	23000	0.3	NL	NL	NL			
1.25" Background			0.16	3.81	260.00	0.37	7.28	11.86	5.88	0.87	0.03	32.50	0.00	NL	NL	NL	2.14	1.76	8.84
Background 1 @ 2'	NA	NA	0.106	1.44	122	<0.225	4.46	5.91	3.95	0.62	<0.0225	17.8	<0.30	7.14	0.59	0.0806	0.00779	0.0391	8.84
Background 2 @ 2'	NA	NA	0.0889	1.39	122	<0.229	4.67	6.33	3.72	0.61	<0.0229	19.6	<0.30	5.67	0.618	0.133	0.0142	0.041	8.55
Background 3 @ 2'	NA	NA	0.129	1.35	121	<0.227	4.82	6.15	4.10	0.62	<0.0227	19.9	<0.30	5.08	0.583	0.117	0.0131	0.0338	8.36
Background 4 @ 2'	NA	NA	0.109	1.59	152	0.27	5.82	9.49	4.70	0.70	0.03	26	<0.30	6.21	0.686	0.16	0.0163	0.0494	8.02
Background 5 @ 2'	NA	NA	0.0857	2.29	130	0.223	4.4	5.78	3.4	<0.283	<0.0218	13.5	<0.30	222	29.1	48	0.804	1.76	7.93
Background 6 @ 2'	NA	NA	0.129	3.05	208	0.298	5.09	7.22	4.21	0.29	<0.0223	16.2	<0.30	525	58.8	155	1.71	1.71	7.77
SS-1 @ 1.5'	<0.017	<0.017	<0.2	3.2	200	0.25	7.6	11	5.7	0.88	<0.150	260	<0.15	120	<10	<10	0.23	0.68	8.6
SS-2 @ 0.5'	<0.0054	<0.0054	0.27	3.1	190	0.27	6.7	12	5.2	0.91	<0.130	24	<0.14	850	62	170	6.3	1.5	7.4
SS-3 @ 0.5'	<0.0051	<0.0051	0.35	3.4	200	0.29	8.3	13	5.9	1.1	<0.140	30	<0.14	180	13	37	0.71	1.4	7.7
SS-4 @ 0.5'	<0.0049	<0.0049	0.36	3.5	210	0.39	9.2	15	6.6	1.1	<0.130	36	<0.14	530	41	130	1.5	4.2	7.5
SS-5 @ 1.5'	<0.00500	<0.00500	0.0782	2.37	147	0.307	4.75	8.01	3.78	<0.311	<0.0239	17	<0.30	129	13.7	21.3	0.476	0.92	7.72
SS-6 @ 1.5'	<0.00500	<0.00500	0.114	2.43	136	0.31	4.66	7.78	3.55	<0.290	0.0237	17.2	<0.30	396	34.6	81.9	1.06	2.65	7.56

NA = Not Analyzed
NL= No Limits

Background 2, 4, 5 & 6 collected at the pad
Cadmium, and lead unaddressed
EC above back and Table 915-1 - Must be addressed in accordance with 915.b.

Attachment 3

Analytical Report

Removed see Doc #403320713

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/07/2022

Submitted Date:

12/20/2022

Document Number:

702700189

FIELD INSPECTION FORM

 Loc ID 428750 Inspector Name: Anderson, Laurel On-Site Inspection 2A Doc Num: _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 10773
 Name of Operator: FUNDARE RESOURCES OPERATING COMPANY LLC
 Address: 5251 DTC PKWY STE 950
 City: GREENWOOD State: CO Zip: 80111
Findings:
 11 Number of Comments
 7 Number of Corrective Actions
 Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Linhardt, Cliff		clinhardt@fundareresources.com	DESIGNATED AGENT
TRUITT, J CODY	281-513-0697	ctrutt@fundareresources.com	Principal Agent
Waggoner, Kyle		kyle.waggoner@state.co.us	
Smith, Sydney		ssmith@fundareresources.com	
Robinson, Taylor		taylor.robinson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428750	LOCATION	AC			-	Wildhorse 02-0214H	EI
428752	WELL	PR	01/06/2014	OW	123-35500	Wildhorse 02-0214H	EI
429881	WELL	PR	09/01/2020	OW	123-35958	Wildhorse 02-0214AH	EI
482443	SPILL OR RELEASE	AC	07/07/2022		-	Wildhorse 02	EI

General Comment:

This is an environmental inspection for Spill ID 482443 location Wildhorse 02. Operator personnel was not present during time of inspection. Photos attached to document site conditions.

Note: Facility is located within a High Priority Habitat for Mule Deer Severe Winter Range and Mule Deer Winter Concentration Area.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Signage and/or labels not updated to reflect current operator.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	02/20/2023
Type	BATTERY		
Comment:	Signage and/or labels not updated to reflect current operator.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	02/20/2023
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Ongoing leak and stained soils observed at Wildhorse 02-0214AH wellhead. Stained soils observed throughout location and crude oil loadout piping secondary containment spill bucket(s) have accumulated several inches of oil.		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D.	Date:	12/27/2022
Type	OTHER		
Comment:	Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906. Require appropriate cleanup. Wildhorse 04-0214AH well - oil staining observed in pumpjack engine shed Wild Horse 04-0214H well - ongoing leak from pumpjack engine - stained soils within shed, stained soils outside shed, oil absorbent pads throughout shed.		
Corrective Action:	Handle waste in accordance with Rule 906 and conduct maintenance on equipment, cleanup stained material and review self inspection processes per Rule 1002.f.(2).D.	Date:	12/27/2022
Overall Good: <input type="checkbox"/>			

Spills:			
Type	Area	Volume	
Crude Oil			
Comment:	Stained soils observed near aboveground piping within crude oil tank secondary containment dike.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. If the spill/release does not meet the reporting requirements of Rule 912.b., then Operator shall document cleanup efforts and provide documentation of the cleanup to Area EPS. If the spill/release meets the reporting requirements of Rule 912.b., then Operator shall report the spill/release of E&P waste and contact COGCC EPS staff per Rule 912.b.		Date: 12/22/2022

In Containment: No

Comment:

Multiple Spills and Releases?

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
Comment: <input style="width: 100%;" type="text"/>					

Corrective Action:	Date:
--------------------	-------

Paint

Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Linear holes/burrows were observed throughout the ground surface on location. A hole/burrow was observed along/beneath the earthen secondary containment berm for the heater treater.				
Corrective Action:	Secondary containment is not sufficiently impervious to contain spilled or released materials. Repair and maintain berms in accordance with Rule 603.a.(4).			Date:	01/20/2023

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 428750 Type: LOCATION API Number: - Status: AC Insp. Status: EI

Facility ID: 428752 Type: WELL API Number: 123-35500 Status: PR Insp. Status: EI

Facility ID: 429881 Type: WELL API Number: 123-35958 Status: PR Insp. Status: EI

Facility ID: 482443 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Location has an open Spill/Release (Spill ID #482443). The spill was reportedly discovered June 26, 2022. Form 19i Doc #403090816 states: "Approximately 1.5 bbls of produced water and oil were released from the gauge at the wellhead. The leak was caused by a gauge that broke due to pressure. The leak was immediately isolated upon discovery and a crew was dispatched to the location to begin to clean up. A new gauge has been installed." The Supplemental Form 19 (Doc #403098474) states: "The contaminated soil has been cleaned up and soil samples are being collected." No subsequent forms have been submitted since submittal of a Form 19s (Doc #403098474) on July 7, 2022. Operator is not in compliance with Rules: 912.a.(1), 912.a.(2), 912.b.(6).

Corrective Action: Comply with Rule Rules 912.a.(1) and 912.a.(2). Pursuant to Rule 912.b.(6).B . Operator is required to submit a Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Closure of this spill was due by September 24th, 2022. Operator shall submit a Form 27i for remediation of the spill within as soon as possible but no later than EOD December 23, 2022. Submit Form 19 Supplemental Report with any information not provided in previous Form 19's and for the purpose of requesting closure of Spill/Release 482443 as work will proceed under a Form 27.

Date: **12/23/2022**

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs have been installed throughout location (wattles).

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

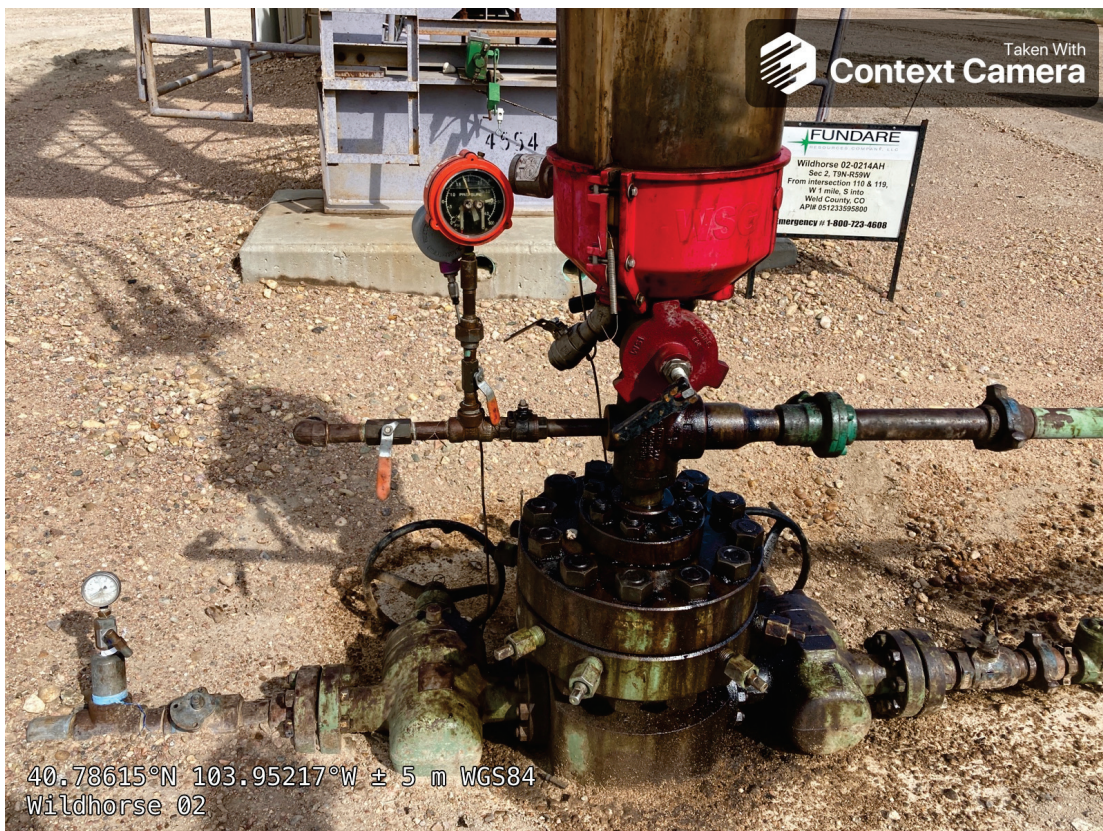
Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

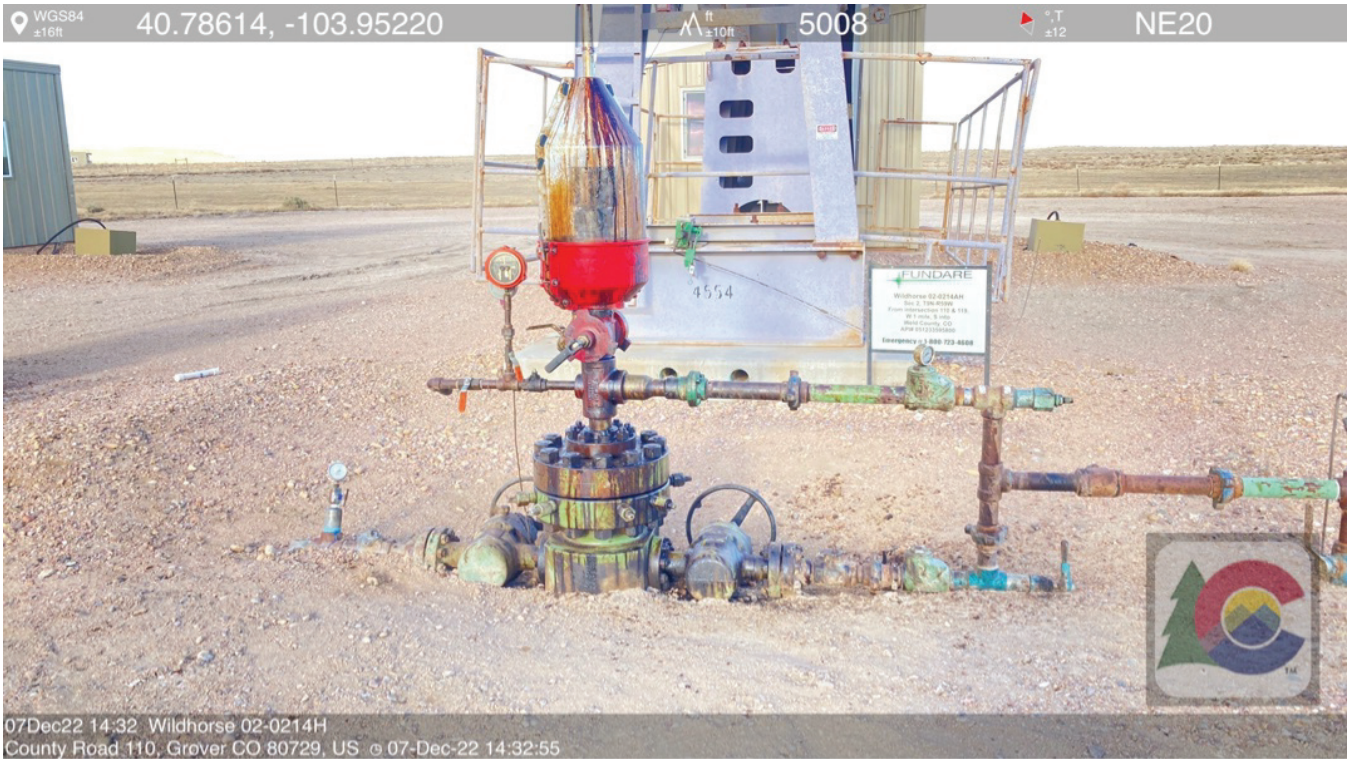
Document Num	Description	URL
403267110	INSPECTION SUBMITTED	https://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=5953354
702700189	INSPECTION APPROVED	https://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=5959698
702700190	Photo Documentation	https://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=5953353



Wildhorse 02-0214AH Wellhead (05-123-35958)
 Stained soil
 Note: Fresh soil placed above previously observed stained soil
 Ongoing leak
 Earthen berm has been removed
 Emergency contact number has not been updated from former Operator

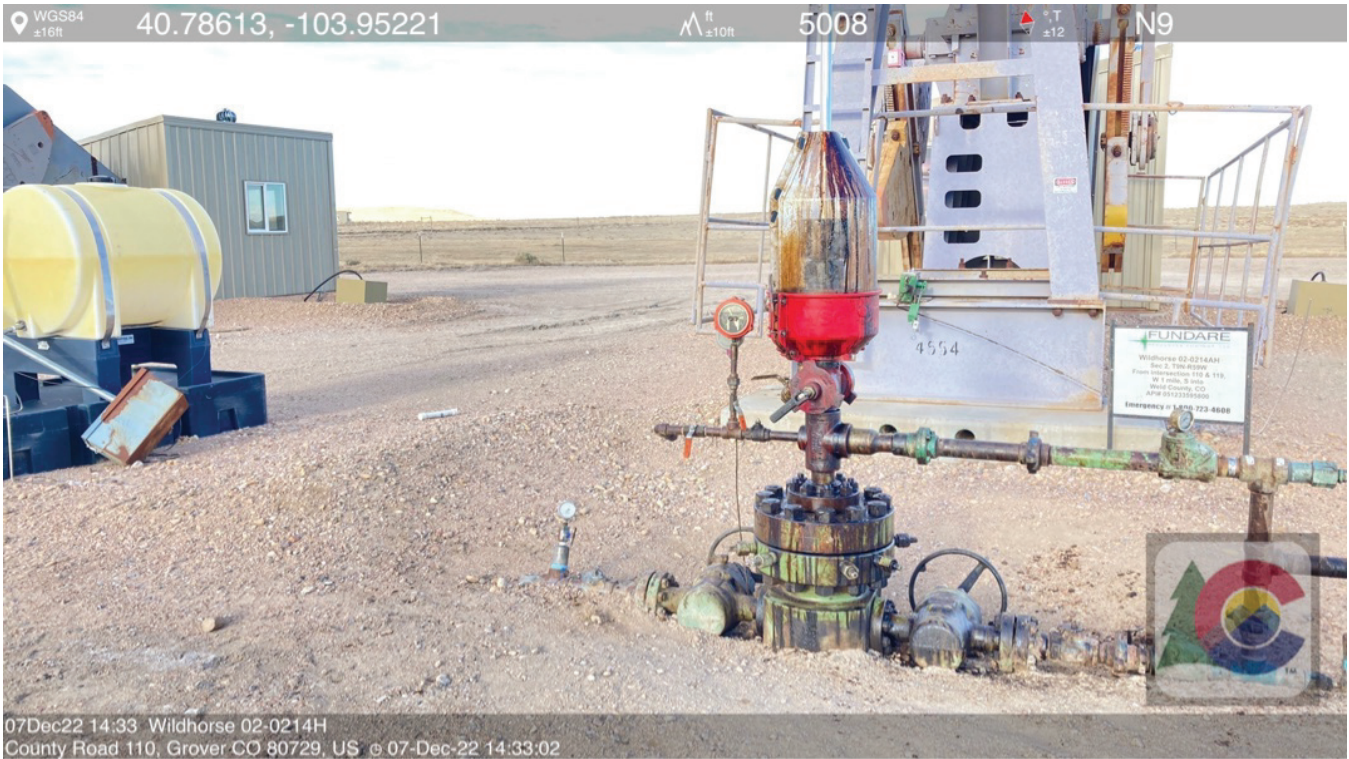


October 22, 2022 Site Inspection
 Wildhorse 02-0214AH Wellhead (05-123-35958)
 Stained soil
 Ongoing leak
 Earthen berm has been removed
 Emergency contact number has not been updated from former Operator



07Dec22 14:32 Wildhorse 02-0214H
County Road 110, Grover CO 80729, US © 07-Dec-22 14:32:55

Wildhorse 02-0214AH Wellhead (05-123-35958)
Stained soil
Note: Fresh soil placed above previously observed stained soil
Ongoing leak
Earthen berm has been removed
Emergency contact number has not been updated from former Operator



Wildhorse 02-0214AH Wellhead (05-123-35958)

Stained soil

Note: Fresh soil placed above previously observed stained soil

Ongoing leak

Earthen berm has been removed

Emergency contact number has not been updated from former Operator

WGS84
±16ft

40.78573, -103.95200

ft
±10ft

5007

°T
±12

SE153



07Dec22 14:46 Wildhorse 02-0214H
Grover CO 80729, United States © 07-Dec-22 14:46:29

Flare/ECD Earthen secondary containment berm.



Excavation backfilled and stormwater BMPs improperly installed.



Excavation of unreported spill near the flare visible during COGCC inspection on October 22, 2022 (no inspection form submitted).

WGS84
±16ft

40.78548, -103.95193

ft
±11ft

5004

°T
±12

SE112



07Dec22 14:48 Wildhorse 02-0214H
Grover CO 80729, United States © 07-Dec-22 14:48:01

Excavation backfilled and stormwater BMPs improperly installed.