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APR 18 1969

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Spring-Wear-Dawson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5-T19S-R45W

12. COUNTY OR
PARISH
Kiowa13. STATE
Colo.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

International Nuclear Corporation

3. ADDRESS OF OPERATOR

400 Fidelity National Bldg., Oklahoma City, Okla.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FEL & 1965' FSL of Sec. 5

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

68-386

DATE ISSUED

10/3/68

15. DATE SPUDDED

10/6/68

16. DATE T.D. REACHED

10/16/68

17. DATE COMPL. (Ready to prod.)

11/4/68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3870 G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4760 MD

21. PLUG, BACK T.D., MD & TVD

4734 MD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

10-4760

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Mississippian 4555-4730 MD

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Guard, Radioactivity Log,
Acoustic Velocity, Fracture Finder

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		202'	12 1/4"	100 SX	None
5-1/2"	14 & 15.5#	4759'	7-7/8"	350 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4555-78' - 6 - 1/2" jet shots
4628-67' - 12 - 1/2" "
4708-30' - 9 - 1/2" "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4555-78'	300 gal acid & 5,000 gal acid
4628-67'	300 gal acid & 10,000 "
4708-30'	300 gal acid & 10,000 "

33. PRODUCTION

DATE FIRST PRODUCTION 11/4/68
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/7/68	24		→	21		1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	21 ✓			1	38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Al Plunkett

35. LIST OF ATTACHMENTS

Open hole electric logs (1 copy)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alvin C. Simmons

Alvin C. Simmons-Div.

TITLE Mgr. Drlg. & Operations DATE 4/7/69

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO CORES
			NO DST's

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2039'	
Heebner	3490'	
Lansing	3564'	
Marmaton	3952'	
Cherokee	4082'	
Morrow	4348'	
Mississippian		
St. Gen.	4531'	
St. Louis	4562'	
Spergen	4658'	
TD	4760'	

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NEXT COMPLETION OR RECOMPLETION REPORT AND LOG

ON THE STATE OF OKLAHOMA

OIL AND GAS COMMISSION