

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



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FEB 25 1972

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS COMS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **605 FSL & 665 FWL Sec. 4**
At top prod. interval reported below
At total depth **Same** SWSW

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Dawson

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T-19-S, R-45-W

12. COUNTY
Kiowa

13. STATE
Colorado

14. PERMIT NO. **68-280** DATE ISSUED **8/1/68**

15. DATE SPUDDED **7/13/68** 16. DATE T.D. REACHED **8/12/68** 17. DATE COMPL. (Ready to prod.) **8/27/68** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **3882 GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **4814** 21. PLUG, BACK T.D., MD & TVD **4804** 22. IF MULTIPLE COMPL., HOW MANY **one** 23. INTERVALS DRILLED BY **→** 24. ROTARY TOOLS **4814** 25. CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4540-86 Mississippian

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	202	12 1/4	180 sx.	None
5 1/2	14	4814	7 7/8	125 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4798	

31. PERFORATION RECORD (Interval, size and number)
(orig) 4783-86 - 6 at 0.50" jet shot
(new) 4540-4655 - 24 at 0.50" jet shot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4540-4655	Acidized 1500 gal 15% LSTNE Water Sand Frac'd 26,000# 10-20 sd. & 5100# 8-12

33. PRODUCTION

DATE FIRST PRODUCTION **1/17/71** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **2 1/2" tubing pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/1/71	24		→	22	--	1/2	--

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	22	--	1/2	39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **Plunkett**

35. LIST OF ATTACHMENTS
NOTE-BP removed 2/15/71. Presently Prod. (3/3/71) 60 BO and 600 BW

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Bradley D. Bilyeu* TITLE **District Engineer** DATE **2/25/72**

See Spaces for Additional Data on Reverse Side

Wolcott