

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLORADO OIL &amp; GAS COMMISSION

FEB 25 1972



00572131

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>											
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>									
2. NAME OF OPERATOR Inexco Oil Company						5. LEASE DESIGNATION AND SERIAL NO.										
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 605 FSL & 665 FWL Sec. 4 At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME										
14. PERMIT NO. 68-280						8. DATE ISSUED 8/1/68										
15. DATE SPUDDED 7/13/68						9. FARM OR LEASE NAME Dawson										
16. DATE T.D. REACHED 8/12/68						10. WELL NO. 3										
17. DATE COMPL. (Ready to prod.) 8/27/68						11. FIELD AND POOL, OR WILDCAT Brandon										
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3882 GL						12. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-19-S, R-45-W										
19. ELEV. CASINGHEAD						13. COUNTY Kiowa										
20. TOTAL DEPTH, MD & TVD 4814						14. STATE Colorado										
21. PLUG, BACK T.D., MD & TVD 4804						15. ROTARY TOOLS 4814										
22. IF MULTIPLE COMPL., HOW MANY one						16. CABLE TOOLS										
23. INTERVALS DRILLED BY						17. WAS DIRECTIONAL SURVEY MADE No										
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4540-86 Mississippian						25. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)										
26. TYPE ELECTRIC AND OTHER LOGS RUN						26. DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)										
28. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8 5/8		24		202		12 1/4		180 sx.		None						
5 1/2		14		4814		7 7/8		125 sx.		None						
29. LINER RECORD							30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)		
										2 7/8"		4798				
31. PERFORATION RECORD (Interval, size and number)							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
(orig) 4783-86 - 6 at 0.50" jet shot							DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
(new) 4540-4655 - 24 at 0.50" jet shot							4540-4655					Acidized 1500 gal 15% LSTNE Water Sand Frac'd 26,000# 10-20 sd. & 5100# 8-12				
33. PRODUCTION							34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY Plunkett				
DATE FIRST PRODUCTION 1/17/71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" tubing pump					WELL STATUS (Producing or shut-in) Producing									
DATE OF TEST 2/1/71		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL. 22		GAS—MCF. --		WATER—BBL. 1/2		GAS-OIL RATIO --		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 22		GAS—MCF. --		WATER—BBL. 1/2		OIL GRAVITY-API (CORR.) 39				
35. LIST OF ATTACHMENTS							36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					SIGNED <u>Bradley D. Bilyeu</u> TITLE <u>District Engineer</u> DATE <u>2/25/72</u>				

See Spaces for Additional Data on Reverse Side

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