

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

AUG -1 1968



00572149

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface C SW $\frac{1}{4}$ SW $\frac{1}{4}$ -Sec. 4-T19S-R45W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2 miles Southwest of Brandon, Colorado

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE

1042

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

4900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will submit on Location Plat

22. APPROX. DATE WORK WILL START

July 30, 1968

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------------|----------------|-----------------|---------------|--|
| 12 $\frac{1}{4}$ " | 8-5/8" | 24# | 200' | Amount necessary to get goot returns to surface |
| | | | | |

Propose to drill 7-7/8" hole below surface casing to adequately test
Pennsylvanian and Mississippian formations. Estimated total depth is
4900 feet in Osage Zone of Mississippian.

Production string will be decided and based on nature of producing
zones and thickness.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

P. E. Minnick

TITLE

Asst. Secy.

DATE

July 30, 1968

(This space for Federal or State office use)

PERMIT NO.

68 280

APPROVAL DATE

APPROVED BY

D. V. Rogers

TITLE

DIRECTOR

DATE

AUG 1 1968

CONDITIONS OF APPROVAL, IF ANY:

O & G CONS. COMM.

| | |
|-----|---------|
| DVR | for att |
| FJP | for att |
| HMM | |
| JAM | |
| JJD | |

68-280

API No:

05 061 6037

See Instructions On Reverse Side