



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Robert J. Beams
County Kiowa Address 1202 Gulf States Bldg.
City Dallas, State Texas
Lease Name K. Brown Well No. 1 Derrick Floor Elevation 3893
Location C NE NW Section 11 Township 19-S Range 46-W Meridian 6th. P.M.
1980 feet from Section line and 1980 feet from Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil ; Gas
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Signed Operator
Title Operator

The summary on this page is for the condition of the well as above date.
Commenced drilling September 18, 1962 Finished drilling October 2, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a log list on the right with checkmarks for WRS, JID, and FILE.

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Laterolog & Sonic-Caliper Date October 2, 1962
Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
For Pumping Well: Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Size Choke in.
Shut-in Pressure
Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Handwritten notes: 4156, 3893, -243

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand	0	15	DST#1 3808-3820/open 15 min. Recovered 4' mud, no show. BHSIP 4# - 5# BHFP 3# - 3#
Sand & Blue Shale	15	229	
Sand & Shale	229	1430	DST#2 3839-3854/open 1 hour Recovered 960' Sulphur water (Chlorides 9200 ppm) No show. BHSIP 1040#-1040# BHFP 130# - 460#
Red bed & Shale	1430	1625	
Shale & Anhydrite	1625	1900	DST#3 4077-4125/open 1 hour Recovered 56 ft. oil cut mud (brown) plus 168 ft. Slightly oil cut watery mud (black) Chlorides 45,000 ppm. BHSIP 1170# - 1170# BHFP 55# - 110#
Shale	1900	1975	
Anhydrite	1975	2005	DST#4 4144 to 4206/open 1 hour Recovered 30' mud, No show. BHSIP 60# - 60# BHFP 15# - 30#
Shale & Red Bed	2005	2160	
Anhydrite & Red Bed	2160	2395	
Lime & Shale	2395	3595	
Lime	3595	3854	
Lime & Shale	3854	3915	
Lime	3915	3945	
Lime & Shale	3945	4055	
Lime	4055	4182	
Broken Lime	4182	4206	
T.D.	4206		

### Electric & Sample Tops:

Stone Corral	2155
Foraker	2884
Wabunsee	3227
Shawnee	3356
Lansing	3592
Marmaton	4003
Cherokee	4156