



99999999

STATE OF COLORADO
S CONSERVATION COMMISSION
MENT OF NATURAL RESOURCES

RECEIVED

JUL 23 1984

COLO. OIL & GAS CONS. COMM.

File one copy for Patented, Federal and Indian lands
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN ALLOTTEE OR FARM NAME	
2. NAME OF OPERATOR Murfin Drilling Co.				7. UNIT AGREEMENT NAME WRS	
3. ADDRESS OF OPERATOR 250 N. Water, Suite 300, Wichita, KS 67202				8. FARM OR LEASE NAME Reinhardt-Michel	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980'FNL 660'FEL NE/4 At top prod. interval reported below At total depth				9. WELL NO. 1-5	
14. PERMIT NO. 84-800				12. COUNTY Kiowa	
DATE ISSUED 6-24-84				13. STATE Colorado	
15. DATE SPUDDED 6-19-84		16. DATE T.D. REACHED 6-30-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3998' GL 4008' KB	
17. DATE COMPL. (Ready to prod.) 7-1-84 (Plug & Abd.)		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5300	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE ---	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neu, Dual Ind, Lithology Cyberlook				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PCLED
8-5/8"	24#	263'	12-1/4	100 sx Class B, 3% CC + 50 sx Howco Lite 3% CC	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					



00653189

SIGNED

Scott Robinson

TITLE

Geologist

DATE 7-18-84

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1:	4141-4200'	30-60-60-120	(Marmaton). Rec 2240' sl M-Su;pher-W.
HP:	1875-1875#.	SIP: 1136-1136#.	FP: 53-571/597-975#. BHT 115°.
DST #2:	4710-4747'	(Upper Morrow)	30-45-45-45. Rec 10' M. HP: 2298-2298#.
SIP:	359-293#.	FP: 24-29/40-53#.	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
LOG TOPS:		
Stone Corral	2304 (+1704)	
Neva	3044 (+ 964)	
Topeka	3386 (+ 622)	
Lansing	3771 (+ 237)	
Marmaton	4187 (- 179)	
Cherokee	4348 (- 340)	
Atoka	4566 (- 558)	
Morrow	4719 (- 711)	
Keyes	4976 (- 968)	
St. Louis	5042 (-1034)	
Spergen	5076 (-1068)	
Osage	5166 (-1158)	
St. Joe	5260 (-1252)	
RTD	5300	
LTD	5292	

001000702

C

RECEIVED

JUL 23 1984

COLOR OIL & GAS CONS. COMM.