



AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAY 31 1967

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-19S-45W 660' N of S Line
At top prod. interval reported below 660' E of W Line
At total depth

14. PERMIT NO. 67-129 DATE ISSUED 4/10/67

5. LEASE DESIGNATION AND SERIAL NO. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baughman Farms, Inc.

9. WELL NO. 6-1

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-19S-45W-6th P.M.

12. COUNTY OR PARISH Kiowa 13. STATE Colorado

15. DATE SPUDDED 4/13/67 16. DATE T.D. REACHED 5/3/67 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3939' GR - 3947' K.B. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5203' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 10-5203' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - SNP/GR - FDC 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	219'	12 $\frac{1}{2}$ "	175 sx + 3% HA5	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS one copy each of logs - two copies of Drillers Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John N. Stoddard TITLE Vice-President DATE 5/21/67

DVB
FIP
HHM
IAM
JJD

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO CORES			
Lansing	3852'	3866'	LS., Grey-Tan, Finely Crystal, oolitic, with oolitic and vugular porosity. Slight amount of oil and mostly water.
Cherokee	4444'	4452'	Dolomite, grey, dense, silty, pin point and vugular porosity. Probably oil, but too tight to produce.
DST # 1	3845 -	3870' -	IO 5 min. ISI 60 min, 2nd open 60 min, FSI 60 min, very weak blow increasing to fair, Rec. 50' mud, oil cut, 200' watery mud, oil cut and 210' muddy water, oil cut. HP 1927-1927#, FP 17-213#, SIP 964-932#.
DST # 2	4439 -	4520' -	IO 10 min, ISI 45 min, 2nd open 60 min, FSI 60 min, Good blow through-out Rec. 50' gas and oil cut drilling mud. HP 2303-2286#, FP 16-41#, SIP 349-498#.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Stone Corral	2224'	
Virgil	3289'	
Lansing	3688'	
Marmaton	4195'	
Cherokee	4304'	
Morrow	4738'	
Mississippian (St. Gen)	4994'	