



00653184

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOe in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 31 1967

COLO. OIL & GAS CONS.

5. LEASE DESIGNATION AND SERIAL NO.
COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-19S-45W 660' N of S Line

At top prod. interval reported below 660' E of W Line

At total depth

14. PERMIT NO.

67-129

DATE ISSUED

4/10/67

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baughman Farms, Inc.

9. WELL NO.

6-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-19S-45W-6th P.M.

12. COUNTY OR PARISH

Kiowa

13. STATE

Colorado

15. DATE SPUDDED

4/13/67

16. DATE T.D. REACHED

5/3/67

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3939' GR - 3947' K.B.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5203'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-5203'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL - SNP/GR - FDC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|--------------------|------------------|---------------|
| 8-5/8" | 24# | 219' | 12 $\frac{1}{2}$ " | 175 sx + 3% HA5 | none |
| | | | | | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |
| | |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| | | |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| | | | | | | | |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

one copy each of logs - two copies of Drillers Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John N. Stoddard

TITLE

Vice-President

DATE

5/24/67

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|--------------|---|---|
| NO CORES | | | |
| Lansing | 3852' | 3866' | LS., Grey-Tan, Finely Crystal, oolitic, with oolitic and vugular porosity. Slight amount of oil and mostly water. |
| Cherokee | 4444' | 4452' | Dolomite, grey, dense, silty, pin point and vugular porosity. Probably oil, but too tight to produce. |
| DST # 1 | 3845 - 3870' | - IO 5 min. ISI 60 min, 2nd open 60 min, FSI 60 min, very weak blow increasing to fair, Rec. 50' mud, oil cut, 200' watery mud, oil cut and 210' muddy water, oil cut. HP 1927-1927#, FP 17-213#, SIP 964-932#. | |
| DST # 2 | 4439 - 4520' | - IO 10 min, ISI 45 min, 2nd open 60 min, FSI 60 min, Good blow through-out Rec. 50' gas and oil cut drilling mud. HP 2303-2286#, FP 16-41#, SIP 349-498#. | |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|-------------------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Stone Corral | 2224' | |
| Virgil | 3289' | |
| Lansing | 3688' | |
| Marmaton | 4195' | |
| Cherokee | 4304' | |
| Morrow | 4738' | |
| Mississippian (St. Gen) | 4994' | |