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OGCC FORM 5

OIL AND GAS CONSERVATION COMMISSION

THE STATE OF COLORADO

in triplicate for Patented and Federal lands.
one in quadruplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.
L-4907



00653239

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Plains Exploration Company

3. ADDRESS OF OPERATOR
1135 Petroleum Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' N of S Line; 1980 W of E Line (SW SE)
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kiowa County Grazing Ass'n.

9. WELL NO.
KCGA #1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 35 - 19 S - 46 W

14. PERMIT NO. 69 204 DATE ISSUED Apr. 30, 1969

12. COUNTY Kiowa 13. STATE Colorado

15. DATE SPUDDED 5-14-69 16. DATE T.D. REACHED 6-3-69 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 18. ELEVATIONS (DF, RESB, RT, GR, ETC.) 3800 K.B.; 3790 Gr. 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 5085' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Welex -Gamma Guard, Radioactivity & Acoustic Velocity-Mud Log 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well) MBTN, MRRW, SPGN

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	248'		200 sx.	DVR FJP HHM JAM

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geological Report & 1 set of Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Richard W. Volk TITLE Vice President DATE August 26, 1969.

See Spaces for Additional Data on Reverse Side