

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
403331857
Date Issued:
02/27/2023
Date Resolved:

NOTICE OF ALLEGED VIOLATION - ISSUED

Per Rule 523, the Director has reasonable cause to believe that a violation of the Act, or of any Commission rule, order, or permit has occurred, the Director will require the operator to remedy the violation and may commence an enforcement action seeking penalties by issuing a Notice of Alleged Violation (NOAV). Per Rule 525, an operator who violates the Act, or a Commission rule, order, or permit may be subject to a penalty imposed by Commission order.

OPERATOR INFORMATION

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77069
Contact Name and Telephone:
Name: SHARON WARD
Phone: (281) 891-1556 Fax: ()
Email: sward@cogc.com

Well Location, or Facility Information (if applicable):

API Number: 05-075-09344-00 Facility or Location ID: _____
Name: DUBOIS Number: 6
QtrQtr: NWNE Sec: 7 Twp: 9N Range: 52W Meridian: 6
County: LOGAN

ALLEGED VIOLATION

Rule: 326.b
Rule Description: Shut-in Wells
Initial Discovery Date: 02/15/2023 Was this violation self-reported by the operator? No
Date of Violation: 03/31/2022 Approximate Time of Violation: _____
Was this a discrete violation of obvious duration? Unknown
Description of Alleged Violation:

Pursuant to Rule 326.b., now Rule 417.b., Citation Oil & Gas Corp. ("Operator") is required to conduct an Mechanical Integrity Test ("MIT") on shut-in ("SI") wells within 2 years of the initial shut-in date.

COGCC staff conducted an audit of COGCC records for the Dubois #6 well on February 15, 2023, and determined that it has been SI since March 2020 without an MIT being conducted.

COGCC staff issued a Warning Letter on June 7, 2022 (document no. 403071001), for the Dubois #6 well, requiring Operator to conduct a successful MIT on the well or plug and abandon the well by August 31, 2022.

Operator failed to conduct an MIT on the Dubois #6 well within 2 years of the initial SI date, violating Rule 326.b., now Rule 417.b.

Abatement or Corrective Action Required to be Performed by Operator: _____ Corrective Action Due Date: 03/29/2023
Proper and timely abatement does not preclude the assessment of penalties and an Order Finding Violation.
Operator shall conduct an MIT on the well or plug and abandon the well.

PENALTY

Penalties for violations alleged in this NOAV will be calculated pursuant to Rule 525, with daily penalties accruing pursuant to Section 34-60-121(1), C.R.S.

ANSWER

Pursuant to Rule 523.c.(2), the operator must file an Answer to this NOAV within 28 days of its receipt, or a default judgment may be entered. Answers are filed by email to dnr_cogccenforcement@state.co.us.

NOAV ISSUED

NOAV Issue Date: 02/27/2023

COGCC Representative Signature: _____

COGCC Representative: Trent Lindley

Email: trent.lindley@state.co.us

Title: NOAV Specialist

Phone Num: (303) 894-2100x5143

CORRECTIVE ACTION COMPLETED

Rule: 326.b

Rule Description: Shut-in Wells

Corrective Action Start Date: _____

Corrective Action Complete Date: _____

Has corrective action for this violation been performed as required? _____

Description of Actual Corrective Action Performed by Operator

FINAL RESOLUTION

Cause #: _____ Order #: _____ Docket #: _____

Enforcement Action: _____

Final Resolution Date: _____

Final Resolution Comments:

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403331864	NOAV CERTIFIED MAIL RECEIPT
403331875	NOAV ISSUED

Total Attach: 2 Files