

GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

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SEP 26 1972



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APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Inexco Oil Company

PHONE NO.

3. ADDRESS OF OPERATOR

308 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FNL, 660' FWL

At proposed prod. zone

NW NW Section 9-T19S-R45W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

1 mile south of Brandon

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660

16. NO. OF ACRES IN LEASE*

320

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320

19. PROPOSED DEPTH

4800

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3893' Gr

MISSISSIPPIAN

22. APPROX. DATE WORK WILL START

September 2, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	20#	±200	To Surface
7 7/8	5 1/2	15.5#	4800	150 sx

* DESCRIBE LEASE

Drill 12 1/4" hole to approximately ±200'. Run 8 5/8" 20# surface casing. Drill 7 7/8" hole to approximate total depth of 4800'. Run 5 1/2" production casing and attempt to complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

R. T. Foster

TITLE Drlg. & Prod. Administrator DATE 9/25/72

(This space for Federal or State Office use)

PERMIT NO.

72 796

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

DATE SEP 26 1972

CONDITIONS OF APPROVAL, IF ANY:



00525666

See Instructions On Reverse Side

A.P.I. NUMBER

05 061 6143