

RECEIVED

FEB 11 1976

COLO. OIL & GAS CONS. COMM.

OGCC FORM 4

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

REV. 7-64

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.

6. IF



00525691

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson A

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 9

T-19-S, R-45-W

12. COUNTY

Kiowa

13. STATE

Colorado

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

308 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

NW NW Section 9-Township 19-South, Range 45 West

At proposed prod. zone

660' FNL, 660' FWL

14. PERMIT NO.

68319 72-796

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3893' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work May 1975

Well was plugged and abandoned as follows:

- 25 sx plugged across perforations 4634'-4663', and 4576'-4610'.
- Recovered maximum 5 1/2" casing. Top of cement at 4100'.
- 25 sx plugged at casing stub.
- 10 sx plugged at 184' (bottom of surface casing)
- 5 sx plugged at surface.

Welded on plate and installed dry hole marker.

DVR	
FJP	
HHM	✓
JAM	✓
JJD	✓
GCH	✓
CCM	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

WR Emmett

TITLE

Division Production Mgr.

DATE

2-9-76

(This space for Federal or State office use)

W. R. Emmett

DIRECTOR

O & G CONS. COMM.

APPROVED BY

W. Rogers

TITLE

DATE

MAR 4 1976

CONDITIONS OF APPROVAL, IF ANY:

X