

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 20 1972

44

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 FNL, 660 FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.



6. _____

7. _____

8. FARM OR LEASE NAME
Dawson A

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
NW NW Section 9
T-19-S, R-45-W

12. COUNTY
Kiowa

13. STATE
Colorado

14. PERMIT NO. 72-796 DATE ISSUED 9/27/72

15. DATE SPUDDED 9/2/72 16. DATE T.D. REACHED 9/12/72 17. DATE COMPL. (Ready to prod.) 9/28/72 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3893 Gr, 3902 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4685 21. PLUG, BACK T.D., MD & TVD 4666 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4576-4663 - Mississippian

26. TYPE ELECTRIC AND OTHER LOGS RUN
SNP-GR, GR-FDC

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	184	12 1/4"	100 sx common, 75 sx lghtwt	None
5 1/2"	15.5#	4684	7 7/8"	125 sx Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Sec. I 4634-4663 Sec. II 4576-4610
Perf'd w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Sec. I & II	Acidized w/1000 gal MOD 202-40 RCNB & 2500 15% HCLNE & 4000 MOD 202 in 4 stages. Frac'd w/ 35,000 gal My-T-Frac & 24,000# sd.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
9/27/72	None	\$I (temporarily abandon)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/27/72	9		→	1	--	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	3	---	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
A1 Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bradley D. Bilyeu TITLE District Engineer DATE 11/16/72

See Spaces for Additional Data on Reverse Side

Handwritten signature/initials

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lansing	3580	
Marmaton	3954	
Cherokee	4084	
Morrow	4342	
Keyes	4520	
Mississippian	4542	
X-Marker	4652	
TD	4685	