

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
AUG 11 1965

File

65-339



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Exploratory SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
 812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 NESE of Sec. 9, T. 19S-45W 1980 N of S line
 At proposed prod. zone 660 W of E line
 As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 Brandon is 2 miles NNE --- 2 1/4 miles NNE of Lamar, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 660 feet

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 5200 feet

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3914 GR - 3924 KB

22. APPROX. DATE WORK WILL START
 8/12/65

23. Existing ~~PROPOSED~~ CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	8-5/8"		221	175 sxs-2% Cacl. & 2% Jel

Well was P & A as a dry hole on 11/4/63 at a total depth of 4100 feet. We propose to clean out the old hole and drill ahead in a 7-7/8 inch hole to penetrate approximately 100 feet of the Arbuckle Formation (Ordovician). All hydrocarbon shows associated with porosity will be adequately tested. Estimated total depth will be 5200 feet. Production string will be decided and based on nature of producing zone and thickness.

Wanted
 well per. att.
 DVR
 WRS
 HHM
 JAM
 JJD
 FILE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Vice-President DATE 8/10/65

(This space for Federal or State office use)

PERMIT NO. 65 339 APPROVAL DATE AUG 11 1965

APPROVED BY [Signature] TITLE Director DATE AUG 11 1965

CONDITIONS OF APPROVAL, IF ANY:

05 001 05057

