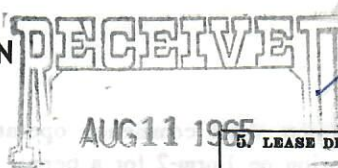


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File

65-339



00573051

AUG 11 1965

5. LEASE DESIGNATION AND SERIAL NO.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☐

OTHER Exploratory

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

THE FREMONT PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

812 Equitable Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NESE of Sec. 9, T. 19S-45W

1980 N of S line

At proposed prod. zone

660 W of E line

As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Brandon is 2 miles NNE --- 24 miles NNE of Lamar, Colo.

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

660 feet

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

5200 feet

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3914 GR - 3924 KB

22. APPROX. DATE WORK WILL START

8/12/65

23. Existing ~~PROPOSED~~ CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
	8-5/8"		221	175 sxs-2% Cacl. & 2% Jel

Well was P & A as a dry hole on 11/4/63 at a total depth of 4100 feet. We propose to clean out the old hole and drill ahead in a 7-7/8 inch hole to penetrate approximately 100 feet of the Arbuckle Formation (Ordovician). All hydrocarbon shows associated with porosity will be adequately tested. Estimated total depth will be 5200 feet. Production string will be decided and based on nature of producing zone and thickness.

Wanted  
only per. att.

DVR	
WRS	
HHM	
JAM	
FILE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Vice-President

DATE

8/10/65

(This space for Federal or State office use)

65 339

PERMIT NO.

APPROVAL DATE

AUG 11 1965

APPROVED BY

TITLE

Director

DATE

AUG 11 1965

CONDITIONS OF APPROVAL, IF ANY:

05 061 05057

See Instructions On Reverse Side

✓