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OGCC FORM 4
REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION
5. LEASE DESIGNATION AND SERIAL NO.

Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harrison

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T19S, R45W

12. COUNTY

Kiowa

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

308 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface NE SE Section 9, Township 19 South, Range 45 West

At proposed prod. zone

1980' FSL, 660' FEL

14. PERMIT NO.

65-339

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3914'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work February 25, 1976

Moved in rigged up pulling unit. Pulled out of hole with production equipment. Went in hole and located casing leak from 2118'-2200'. Squeezed leak with 120 sacks cement and tested squeeze. Cement squeeze ok. Acidized perforations with 8000 gallons MOD 202 acid. Swab tested well. Ran in hole with production equipment and placed well back on production.

Production after W. O. - 30 BOPD, 292 BWPD.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	<input type="checkbox"/>
CCM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED WR Emmett
W. R. Emmett

TITLE Division Production Manager DATE 4/1/76

(This space for Federal or State office use)

APPROVED BY McRogers
CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR
O & G CONS. COMM.

DATE APR 12 1976

file