

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

00573045

CEIVED

FEB 24 1976

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER
2. NAME OF OPERATOR
Inexco Oil Company
3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
NE SE Section 9, Township 19 South, Range 45 West
At proposed prod. zone
1980' FSL, 660' FEL

- | | |
|--------------------------|---|
| 14. PERMIT NO.
65-339 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3914' |
|--------------------------|---|

- | | |
|--|--|
| 5. LEASE DESIGNATION AND SERIAL NO. | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME | |
| 9. WELL NO. | |
| 10. FIELD AND POOL, OR WILDCAT | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | |
| 12. COUNTY | |
| 13. STATE | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work February 26, 1976

Move in rig up pulling unit. Pull out of hole with production equipment. Go in hole with retrievable bridge plug and locate casing leak. Squeeze leak with 100-150 sacks cement with 2-3% Calcium Chloride. Drill out cement and test leak. Re-squeeze if necessary. Acidize perforations (4528-4788) with 8000 gallons MOD 202 Acid. Swab test well. Run in hole with production equipment and place well back on production.

Production before acid - repair - 0 BOPD, 321 BW.

DVR	
FJP	✓
HHM	✓
JAM	✓
JJD	✓
GCH	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Production Mar.

DATE 2-20-76

W. R. Emmett
(This space for Federal or State office use)

DIRECTOR

O & G CONS. COMM.

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY: