

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/10/2023

Submitted Date:

02/10/2023

Document Number:

699805431

FIELD INSPECTION FORM

Loc ID 334468	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 19 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested																																																
Operator Information: OGCC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE																																																
Contact Information: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Contact Name</th> <th>Phone</th> <th>Email</th> <th>Comment</th> </tr> <tr> <td>, Caerus</td> <td></td> <td>COGCC.inspections@caerus oilandgas.com</td> <td></td> </tr> </table>					Contact Name	Phone	Email	Comment	, Caerus		COGCC.inspections@caerus oilandgas.com																																									
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General Comment: COGCC Inspection Report Summary On Tuesday 2/7/23 at approximately 13:30 hours, I, Compliance Specialist Corey De Paolo Conducted an on-site inspection at CAERUS PICEANCE LLC Federal /35-16H (ON1). Location #334468 in Garfield County Colorado. While there, I observed normal production operations. During this inspection the following compliance issues were observed: 1) Multiple places with debris on location with a corrective action date of 2/17/23. 2) Stained soils on location with a corrective action date of 2/17/23. 3) Flow line heating insulation open ended and not capped with a corrective action date of 2/17/23. 4) Sediment has been transported in to ditch. Sediment is migrating in ditch with a corrective action date of 2/24/23. - Location is located in a high priority habitat area. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.																																																				

Location

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Stained soils on location.		
Corrective Action:	Remove and properly dispose of stained soils and gravel.	Date:	02/17/2023
Type	DEBRIS		
Comment:	Multiple places with debris on location.		
Corrective Action:	Remove and dispose of all debris and trash from location.	Date:	02/17/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		

Comment:	Pressure transducers located on Bradenhead. All Bradenhead valves are accessible.		Date:	
Corrective Action:			Date:	
Type: Plunger Lift	# 4			
Comment:	All wells on plunger lift		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Chemical tanks		Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Flow line heating insulation open ended and not capped.		Date:	
Corrective Action:	Operators will prevent and minimize adverse impacts to wildlife resources.		Date:	02/17/2023
Type: Plunger Lift	# 1			
Comment:	Well on free flow no tools		Date:	
Corrective Action:			Date:	
Type: Vertical Heated Separator	# 1			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	297471	Type:	WELL	API Number:	045-16849	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	297472	Type:	WELL	API Number:	045-16850	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	297473	Type:	WELL	API Number:	045-16851	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	297474	Type:	WELL	API Number:	045-16852	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	423709	Type:	WELL	API Number:	045-20792	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Sediment Traps				
		Gravel				
Compaction						
		Culverts				
Sediment Traps						
Ditches	Fail					Sediment has been transported in to ditch
		Berms				
Gravel						
Berms						
Other	Fail					Sediment is migrating in ditch.
		Compaction				

Comment: [Sediment has been transported in to ditch. Sediment is migrating in ditch.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations](#)

Date: 02/24/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to Housekeeping, Equipment and Storm water for corrective actions.	depaoloc	02/10/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403318618	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6017153
699805432	Photos for Insp. #699805431	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6017122