

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/15/2023

Submitted Date:

02/16/2023

Document Number:

699805442

## FIELD INSPECTION FORM

 Loc ID 335547 Inspector Name: De Paolo, Corey On-Site Inspection  2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**
 OGCC Operator Number: 96850  
 Name of Operator: TEP ROCKY MOUNTAIN LLC  
 Address: 1058 COUNTY ROAD 215  
 City: PARACHUTE State: CO Zip: 81635
**Findings:**

- 20 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289971	WELL	PR	11/01/2022	GW	045-13927	GENTRY E1	PR
290735	WELL	PR	12/01/2022	GW	045-14191	GENTRY E6	PR
290736	WELL	PR	11/01/2022	GW	045-14190	GENTRY E8	PR

**General Comment:**[COGCC Inspection Report Summary](#)

On 2/14/23 at approximately 15:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC GENTRY-66S92W /17SESW. Location #335547 Garfield County Colorado. While there, I observed normal production operations. During this inspection the following compliance issues were observed:

- 1) Methanol tank information inaccurate with a corrective action date of 3/15/23.
- 2) Unused supplies with a corrective action date of 2/22/23.
- 3) Multiple places with debris on location with a corrective action date of 2/22/23.
- 4) Insufficient slope stabilization BMP's. Run on to location is not being controlled with a corrective action date of 3/3/23.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report

Location			
<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Methanol tank information inaccurate.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled with Name of operator, Operator's emergency contact telephone number, Tank capacity, Tank contents, and NFPA label or equivalent globally harmonized label.	Date:	03/15/2023
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	
<b>Good Housekeeping:</b>			
Type	STORAGE OF SUPL		
Comment:	Unused supplies.		
Corrective Action:	The storage of equipment and supplies not necessary for use on location is prohibited.	Date:	02/22/2023
Type	DEBRIS		
Comment:	Multiple places with debris on location.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	02/22/2023
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbed wire fence around location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock panels		

Corrective Action:		Date:	
<b>Equipment:</b>			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Pressure transducers located on braden head. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Refer to Sign/Markers for corrective actions.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Centralized containment				
Corrective Action:				Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	
Date:	

**Flaring:**

Type	
Comment:	
Corrective Action:	
Date:	

**Inspected Facilities**

Facility ID: 289971 Type: WELL API Number: 045-13927 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing

Corrective Action:

Date:

Facility ID: 290735 Type: WELL API Number: 045-14191 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing

Corrective Action:

Date:

Facility ID: 290736 Type: WELL API Number: 045-14190 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Gravel				
		Berms				
		Culverts				
Other	Fail					Insufficient slope stabilization BMP's
Other	Fail					Run on to location is not being controlled.
Gravel						
		Ditches				
Compaction						
Ditches						
Berms						

Comment: [Insufficient slope stabilization BMP's. Run on to location is not being controlled.](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.**

Date: 03/03/2023

**Pits:**  NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<a href="#">Refer to Signs/Markers, Housekeeping and Storm water for corrective actions.</a>	depaoloc	02/16/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403324344	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6026053">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6026053</a>
699805443	Photos for Insp. #699805442	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6026045">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6026045</a>