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Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

CO 0123458-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
CA NW 190

2. NAME OF OPERATOR
Inexco Oil Company

8. FARM OR LEASE NAME
USA BUTLER

3. ADDRESS OF OPERATOR
308 Lincoln Tower Building, Denver, Colorado 80295

9. WELL NO.
#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NW NE, Section 10
T19S, R45W
660' FNL and 1980' FEL

BEST IMAGE AVAILABLE

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW NE, Section 10
T19S, R45W

14. PERMIT NO.
22-665

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR - 3917' KB - 3926'

12. COUNTY OR PARISH
Kiowa

13. STATE
Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

✓ FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE OF WORK: November - December, 1978

PRESENT CONDITIONS: Well is producing from Mississippian perms - 4673'-4763'.

PROPOSED WORK: To acidize well as follows:

MI and RU. POOH with production equipment. Run bit and casing scraper. RIH with tubing and packer. Set packer at ± 4600'. Acidize Mississippian perms, 4673'-4763', down 2 7/8" tubing with 9,000 gallons of MOD-202 acid. Swab well. TOOH with tubing and packer. Run production equipment. Put well on pump.

DVR
FJP
HHM
JAM
JJD
RLS
CGM

18. I hereby certify that the foregoing is true and correct

SIGNED

W.R. Emmett
W. R. Emmett

TITLE

Division Production Manager

DATE

10/24/78

(This space for Federal or State office use)

APPROVED BY

W. R. Emmett

TITLE

DIRECTOR
U. S. GEOLOGICAL SURVEY

DATE

OCT 26 1978

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

file