

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/02/2023

Submitted Date:

02/22/2023

Document Number:

701103679

FIELD INSPECTION FORM

Loc ID 334614 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 2 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271593	WELL	PR	08/17/2004	GW	045-09905	GMR 34-7(J34NW)	EG
271594	WELL	PR	08/02/2004	GW	045-09907	GMR 34-10(J34NW)	EG
271595	WELL	PR	08/02/2004	GW	045-09908	GMR 34-15(134NW)	EG
271596	WELL	PR	08/14/2004	GW	045-09909	GMR 34-7C(J34NW)	EG
271598	WELL	PR	08/02/2004	GW	045-09910	GMR 34-15B(J34NW)	EG

General Comment:

Inspected Facilities

Facility ID: 271593 Type: WELL API Number: 045-09905 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment:

Inspection prompted by Form 19 doc 403308401. COA: In the Supplemental Form 19, identify the root cause of the failure and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Operator shall coordinate with COGCC Western Integrity Inspector, Mike Longworth, regarding pipeline excavation, assessment, and repair.

Corrective Action:

Wells shut in at separators. Only one has OUT OF SERVICE LOCK AND TAG (OOSLAT)
 Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):
 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
 3) Description of flowline repair work completed (1102.j. Repair)
 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date: _____

Facility ID: 271594 Type: WELL API Number: 045-09907 Status: PR Insp. Status: EG

Facility ID: 271595 Type: WELL API Number: 045-09908 Status: PR Insp. Status: EG

Facility ID: 271596 Type: WELL API Number: 045-09909 Status: PR Insp. Status: EG

Facility ID: 271598 Type: WELL API Number: 045-09910 Status: PR Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103683	Flowline inspection 701103679 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6030144