



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

FOR OGCC USE ONLY

RECEIVED
DEC 16 99
COGCC

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 05620
 Name of Operator: Western Operating Company Contact Name & Phone _____
 Address: 518 - 17th Street, Suite 1680 No: _____
 City: Denver State: CO Zip: 80202 Fax: _____
 API Number: 05-061-06154-00
 Well Name: Pyles Number: 3
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Sec 10 - T19S - R45W - 6th PM
 County: Kiowa Federal, Indian or State lease number: _____
 Field Name: Brandon Field Number: _____

ET BM OE _____ PR _____ ES _____
 24 hour notice required, contact _____
 @ _____
 Complete the Attachment Checklist
 Oper OGCC
 Wellbore Diagram _____
 Cement Job Summary _____
 Wireline Job Summary _____

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: _____
 Fish in hole: No Yes If yes, explain details below: _____
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
 Details: Series of holes from 2541 to 3252 with some holes communicating

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>Warsaw</u>	<u>Open hole</u>	<u>11-13-99</u>	<u>Sand</u>	<u>4232 - 4711</u>
<u>Mississippian</u>	<u>4541-45, 4550-56, 4569-75, 4584-91, 4594-99</u>	<u>11-13-99</u>	<u>Sand w/ 2SK cmt on top</u>	<u>4232</u>
<u>Lancing L-13</u>	<u>3848-56</u>	<u>11-13-99</u>	<u>Sand w/ 2SK cmt on top</u>	<u>3770</u>

Casing History

Casing String	Size	Cement Top	Stage Cement Top
<u>8 5/8 Surface</u>	<u>8 5/8 - 20# CSA 172'</u>	<u>Surface</u>	
<u>5 1/2 Production</u>	<u>5 1/2 - 15.5# CSA 4699'</u>	<u>4088</u>	<u>3760 Lancing Squeeze</u>

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 1350 CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
 2. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 3. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ 1300 ft. with 157 SKS Leave at least 100 ft. in casing Squeeze w/ cmt Ret, 3 SKS on ret.
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
 11. Set 75 SKS @ surface Perf 200' circ 75 SKS common cmt to surface.
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes
 Set N/A SKS in rate hole Set NA SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: None ft. of _____ in casing Plugging date: 11-13-99
 *Wireline contractor: Peak Wireline
 *Cementing contractor: Allied Cementing
 Type of cement and additives used: Common
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name Dale Hart

Signed Dale Hart Title: Foreman Date: 12-2-99

OGCC Approved: DK Dillon Title: ENGINEER Date: 1/21/00

CONDITIONS OF APPROVAL, IF ANY:
PROCEDURE APPROVED BY DOB VAN SICKLE.