

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
JAN 23 1973

5. ☐ FEL  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Pyles  
9. WELL NO.  
#3  
10. FIELD AND POOL, OR WILDCAT  
Brandon  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
NW NW Sec. 10  
T-19-S, R-45-W  
12. COUNTY  
Kiowa  
13. STATE  
Colo

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

INEXCO OIL COMPANY

## 3. ADDRESS OF OPERATOR

308 Lincoln Tower Bldg., Denver, Colorado 80203

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660 FNL, 660 FWL

At proposed prod. zone NW NW Sec. 10-T19S-R45W

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

1 mile south of Brandon

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

660

## 16. NO. OF ACRES IN LEASE \*

160

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320

## 19. PROPOSED DEPTH

4800

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3897 GR

## 22. APPROX. DATE WORK WILL START

December 2, 1972

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	20#	± 200	to surface
7 7/8	5 1/2	15.5#		150 sx

\* DESCRIBE LEASE

Drill 12 1/4" hole to approximately ±200'. Run 8 5/8" 20# surface casing. Drill 7 7/8" hole to approximate total depth of 4800'. Run 5 1/2" production casing and attempt to complete well.

30,000

DVR	
FJP	
HHM	
JAM	
JLD	

Plotted 1/23/73  
ckc-1314

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE Drlg &amp; Prod. Administrator

DATE 1/22/73

(This space for Federal or State office use)

PERMIT NO.

73 47

APPROVAL DATE

DIRECTOR

JAN 23 1973

APPROVED BY

TITLE

O &amp; G CONS. COMM.

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 6154

73-47

comple. came in with intent to drill