


OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED *will file*
APR 23 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.  00525978	
2. NAME OF OPERATOR Inexco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 308 Lincoln Tower Building Denver, Colorado 80203		8. FARM OR LEASE NAME Pyles	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NW Section 10-Township 19 South-Range 45 West At proposed prod. zone 660' FNL, 660' FWL		9. WELL NO. #3	
14. PERMIT NO. 73 47		10. FIELD AND POOL, OR WILDCAT Brandon	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3905' GR, 3914' KB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWNW Section 10, T-19-S, R-45-W	
		12. COUNTY Kiowa	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) Workover and Commingling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 1/28/75

Moved in and rigged up pulling unit. Pulled out of hole with rods, pump and tubing. Went in hole with bridge plug and set at 4044'. Perforated 3950'-3951' with 4 holes. Set cement retainer at 3945'. Mixed and pumped 125 sx cement with 20% pozmix. Went in hole and perforated 3848'-3856' with 2 JSPF. Swab tested every 30 min with recovery of 1 Bbl/hr of drlg mud and oil cut mud. Acidized with 500 gal 15% MCA followed by 1500 gal MOD 202. Injection pressure 1000 psi and after 250 bal acid ran 50# benzoic acid flake diverter. Ran rods and pump and placed on production.

Moved in and rigged up pulling unit. POH with production equipment. Drill out cement retainer at 3945'. Recover retrievable bridge plug at 4044'. Ran tubing, rods and pump and put well on production with Mississippian perforations 4541'-4711' and Lansing perforations 3848'-3856' commingled in the well bore as per our application of March 4, 1975. The Lansing zone will be annually pump tested to monitor individual reservoir performance.

Production before workover = 30 BOPD, 100 BHPD
Production after workover = 163 BOPD, 441 BHPD

DVR	FIP	HIM	JAM	JD	GCH	CGM

18. I hereby certify that the foregoing is true and correct

SIGNED

W.R. Emmett

TITLE Area Production Supt.

DATE 3/24/75

(This space for Federal or State office use)

DIRECTOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 24 1975

file