

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

RECEIVED *well file*

APR 23 1975

COLORADO OIL & GAS COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
  
00525978

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Inexco Oil Company

3. ADDRESS OF OPERATOR  
308 Lincoln Tower Building Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface NW NW Section 10-Township 19 South-Range 45 West  
At proposed prod. zone 660' FNL, 660' FWL

14. PERMIT NO. 73 47

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3905' GR, 3914' KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pyles

9. WELL NO.  
#3

10. FIELD AND POOL, OR WILDCAT  
Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NWNW Section 10, T-19-S, R-45-W

12. COUNTY Kiowa

13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Workover and Commingling</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 1/28/75

Moved in and rigged up pulling unit. Pulled out of hole with rods, pump and tubing. Went in hole with bridge plug and set at 4044'. Perforated 3950'-3951' with 4 holes. Set cement retainer at 3945'. Mixed and pumped 125 sx cement with 20% pozmix. Went in hole and perforated 3848'-3856' with 2' JSPF. Swab tested every 30 min with recovery of 1 Bbl/hr of drlg mud and oil cut mud. Acidized with 500 gal 15% MCA followed by 1500 gal MOD 202. Injection pressure 1000 psi and after 250 bal acid ran 50# benzoic acid flake diverter. Ran rods and pump and placed on production.

Moved in and rigged up pulling unit. POH with production equipment. Drill out cement retainer at 3945'. Recover retrievable bridge plug at 4044'. Ran tubing, rods and pump and put well on production with Mississippian perforations 4541'-4711' and Lansing perforations 3848'-3856' commingled in the well bore as per our application of March 4, 1975. The Lansing zone will be annually pump tested to monitor individual reservoir performance.

Production before workover = 30 BOPD, 100 BWPD  
Production after workover = 163 BOPD, 441 BWPD

DVR	FJP	HMM	JAM	JJD	GCH	CGM

18. I hereby certify that the foregoing is true and correct

SIGNED W.R. Emmett TITLE Area Production Supt. DATE 3/24/75

(This space for Federal or State office use)

APPROVED BY W. Rogers TITLE DIRECTOR DATE APR 24 1975

CONDITIONS OF APPROVAL, IF ANY:

*file*