

# **OIL AND GAS CONSERVATION COMMISSION** **DEPARTMENT OF NATURAL RESOURCES** **OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

**RECEIVED**

JAN 27 1975

5. LEASE



00525960

## **SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inexco Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 308 Lincoln Tower Building Denver, Colorado 80203		8. FARM OR LEASE NAME Pyles
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NW Section 10-Township 19 South-Range 45 West At proposed prod. zone Kiowa County, Colorado 660' FNL, 660' FWL		9. WELL NO. #3
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Brandon
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3905' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T-19-S, R-45-W
		12. COUNTY Kiowa
		13. STATE Colorado

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work As soon as possible

Move in and rig up pulling unit. Pull out of hole with rods, pump, and tubing. Go in hole and set retrievable bridge plug at  $\pm 4400'$ . Go in hole and perforate 1' for squeeze at  $\pm 3875'$ . Set cement retainer at 3870'. Squeeze with 150 sx cement. Go in hole and perforate 3848'-3856' with 2 shots per foot. Run tubing and packer. Swab test and report results. If necessary to obtain inflow, acidize with 500 gals. 15% MCA at low rates and pressure. If zone is commercial, application will be made to commingle Mississippian and Lansing zones down hole.

DVR	<input checked="" type="checkbox"/>
FIP	<input checked="" type="checkbox"/>
NHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	<input checked="" type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett TITLE Area Production Supt. DATE 1/27/75

(This space for Federal or State office use)

APPROVED BY W. R. Rogers TITLE DIRECTOR DATE JAN 30 1975

CONDITIONS OF APPROVAL, IF ANY:

*file*