



Well Pyles #3 Daily Completion / Workover Report  
yesterday AM: PSTD 4711 all depths KB \_\_\_\_\_ feet above GL \_\_\_\_\_  
STATUS sand off perfs Top Perf 3848 L-13 4541 m.3  
operations last 24 hours: 11-10-99

DAYS 1 DATE 11-10-99

costs	daily	total
completion rig	1193	1193
water, mud, oil		
drucking and hauling	*200	200
stimulation		
cementing and cementing equipment		
logging and perforating		
packers, bridge plugs		
power swivel and circulating equipment		
bits, mills, scrapers		
jars and fishing costs		
dirtwork and welding	250	250
rouslabout crew		
supervision		
wellhead		
tubing		
rods and pump		
pumping unit		
treater, separator		
valves, fittings, flowlines		
other		
*Circ unit		
total	11643	11643

MIRU ECWS. R:9 1, Move 121 fts 2 3/8" tubing to location. PU 4 1/2 FL ON/OFF retrieving head. Tag bullplugged 1ok-set packer @ 3726' 6k. Release packer. Try to pull packer. Pull up to 20K over string weight (42K). Work packer down to 3818' 6k. Pull PKR out of hole, 1st 4 Stands pulled 20-40 K over string weight. Pulled rubber off packer after pulling 10 Stands. Tubing pulled wet after 14 Stands. Lay down packer. Close wellin. Shut down.

JRS OF Serv. Moved Circ unit to location  
dug working pit.

tubing	in or out	joints	feet threads off	size OD.	weight per foot	grade	coupling

rods	pulled or run	number	size	type and make

[illegible][illegible]

SUPERVISOR

Daer Hart



WESTERN OPERATING COMPANY

Well Pyles #3 Daily Completion / Workover Report  
 yesterday AM: PBTD — all depths KB — feet above GL  
 STATUS P/A 1-13 perfs Top Perf 3848 & 4541  
 operations last 24 hours: 11-11-99

DAYS 2 DATE 11-12-99

costs	daily	total
completion rig	1495	2688
water, mud, oil		
trucking and hauling	193 *	393
stimulation		
cementing and cementing equipment		
logging and perforating		
packers, bridge plugs		
power swivel and circulating equipment	300	300
bits, mills, scrapers		
jars and fishing costs		
dirtwork and welding		250
roustabout crew		
supervision		
wellhead		
tubing		
rods and pump		
pumping unit		
treater, separator		
valves, fittings, flowlines		
other		
total	1988	3631

10 Run sand pump to find fill - 4550'. Ran 128 fts  
of tubing. Spot 300 gal sand down bgs. TOOTH  
10 w/ Tbg. Dump 100 gal Sand down casing. Tag  
sand @ 4250. Dump 100 gal sand. Dump 69.1  
10 2 SKS cement on top of sand @ 4232'. Dump  
350 gal sand w/ 20 gal water. Shut down.

Note! Ran 30 stands of tubing in hole & lay down. Hauled to yard & un/load.

\* Trucking to fill circ unit w/prod-water.

tubing	inor out	joints	feet threads off	size O.D.	weight per foot	grade	coupling
spot sand		128	4,005	2 7/8	6.5	J-55	8 RD

rods	pulled or run	number	size	type and make

bridge plugs, packers, catchers, pump, seating nipple, bottom hole assembly

[illegible][illegible]

BBL. LOAD TO RECOVER \_\_\_\_\_

**SUPERVISOR**

Dale Hunt



Well Pyles #3 Daily Completion / Workover Report  
yesterday AM: PSTD      all depths KB      feet above GL  
Top Perf     

DAYS 3 DATE 11-13-99

operations last 24 hours: 11-12-93

T99 sand @ 4207 w/ Peak wire line. Dump  
250 gal sand. Perf @ 1300' 3 hole & 200' 3 holes  
Tag sand @ 4157'. Dump 45 gal pea gravel &  
275 gal sand. Let set 1 hour. T99 sand &  
1162' (bridged off). Rig up reverse unit. Circ  
out 144' sand bridge. Lay down tubing. T99  
sand w/ sand pump @ 3770'. RU Peak wireline.  
Dump bail 2 SKS cents on top of sand @ 3770'.  
Set CIBP @ 1350'. Set cement retainer @  
1250'. Shut down.

\* Peak wireline 2- 2 SK dump trailer runs.  
CIBP + Set  
2- Sets Squeeze perfs  
Set cement retainer

costs	daily	total
completion rig	1520	4208
water, mud, oil	10	10
trucking and hauling	120	513
stimulation		
cementing and cementing equipment		
logging and perforating	2761	2761
packers, bridge plugs	1009	1009
lower swivel and circulating equipment	300	600
bits, mills, scrapers		
jars and fishing costs		
dirtwork and welding		250
roustabout crew		
supervision		
wellhead		
tubing		
rods and pump		
pumping unit		
treater, separator		
valves, fittings, flowlines		
other	250	250
total	5720	9601

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SUPERVISOR

Dale Hart



Well Pyles #3 Daily Completion / Workover Report  
yesterday AM: PBTD        all depths KB        feet above GL  
Top Perf       

DAYS 4 DATE 11-14-99

STATUS P/A  
operations last 24 hours: 11-13-99

10 ITH W/40 Jts 2 7/8 tubing. Sting into  
cmt ret. bet inj. rate - 2 bpm @ 900 psi.  
10 Mix & Pump 160 SKS Common Cement. Left  
3 SKS cmt on top of cmt. ret. TOOTH & Lay  
10 down tubing.  
RU Allied cmt'g to 5 1/2" casing. Break circ.  
10 out 8 5/8. Mix & Pump 75 SKS cmt down 5 1/2".  
Circ. Cement out Surf. casing. Rig down.

Dig out wellhead 6' below ground level.  
Cut off 8 5/8" & 5 1/2" casing. Weld on plate  
w/ Pylas #3

NW NW Sec 10 - T19S - R45W  
P/A 11-13-99

Fill in working pit & well head, take out deadmen. Clean up location.

Will level unit pad w/ dozer's available

costs	daily	total
completion rig	669	4877
water, mud, oil	15	25
trucking and hauling	440	953
stimulation		
cementing and cementing equipment	3320	3320
logging and perforating		2761
packers, bridge plugs		1009
power swivel and circulating equipment		600
bits, mills, scrapers		
jars and fishing costs		
dirtwork and welding	90	90
rustaboul crew dirt	350	600
supervision		
wellhead		
tubing		
rods and pump		
pumping unit		
treater, separator		
valves, fittings, flowlines		
other Sand	2	250
total	4884	14,485

Note: Rig crew moved tubing to  $\frac{1}{2}$  from location.

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SUPERVISOR Dale Hatt