

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
JAN 23 1973

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COM. 00525977

6. IF IT 
7. UNIT
00525977

8. FARM OR LEASE NAME
PYLES

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Brandon

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
NW NW Sec. 10
T-19-S, R-45-W

12. COUNTY
Kiowa

13. STATE
Colo

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR
308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 FNL, 660 FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. 73-47 DATE ISSUED 1/23/73

15. DATE SPUDDED 12/2/72 16. DATE T.D. REACHED 12/27/72 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 1/7/73 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3905' GR, 3914' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4711' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Mississippian - 4541-4699

25. WAS DIRECTIONAL SURVEY MADE
FIP

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/GR, FDC/GR

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	172'	12 1/4"	100 sx com., 75 sx lghtwt	None
5 1/2	15.5	4699	7 7/8"	125 sx 50:50 Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4519'	None

31. PERFORATION RECORD (Interval, size and number)

4541-45 - 4'	2 JSPF
4550-56 - 6'	
4569-75 - 6'	
4584-91 - 7'	
4594-99 - 5'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4700-4711	Acidized w/1000 gal 15% HCL
4700-4711	Re-acidized w/1500 gal 15% HCL
4541-4599	Acidized w/1500 gal 15% HCL NE
4541-4599	Frac. w/10,000 gal 1% KCL, 20,000 gal. My-T-Frac, 12,000# 20-40, 18,000# 10-20; 2 stages producing

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
pumping

WELL STATUS (Producing or shut-in)
producing

DATE FIRST PRODUCTION	DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/16/73	1/16/73	24			108	---	175	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			108	---	175	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Al Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bradley D. Bilyeu TITLE District Engineer DATE 1/22/73

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Virgil	3238	
				Lansing	3584	
				Marmaton	3934	
				Cherokee	4066	
				Morrow	4311	
				Keys	4457	
				St. Louis	4481	
				Spergen	4576	
				TD	4711	