

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
JAN 23 1973

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660 FNL, 660 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

73-47

DATE ISSUED

1/23/73

15. DATE SPUDDED

12/2/72

16. DATE T.D. REACHED

12/27/72

17. DATE COMPL. (Ready to prod.)

1/7/73

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

3905' GR, 3914' KB

20. TOTAL DEPTH, MD & TVD

4711'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Mississippian - 4541-4699

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/GR, FDC/GR

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	172'	12 1/4"	100 sx com., 75 sx lghtwt	None
5 1/2	15.5	4699	7 7/8"	125 sx 50:50 Poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4519'	None

31. PERFORATION RECORD (Interval, size and number)

4541-45 - 4' 2 JSPF
4550-56 - 6'
4569-75 - 6'
4584-91 - 7'
4594-99 - 5'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4700-4711	Acidized w/1000 gal 15% HCL
4700-4711	Re-acidized w/1500 gal 15% HCL
4541-4599	Acidized w/1500 gal 15% HCL NE
4541-4599	Frac. w/10,000 gal 1% KCL, 20,000

33. PRODUCTION gal. My-T-Frac, 12,000# 20-40, 18,000# 10-20; 2 stages
DATE FIRST PRODUCTION 1/16/73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping
WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/16/73	24		→	108	---	175	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	108	---	175		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

A1 Plunkett

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bradley D. Bilyeu

TITLE

District Engineer

DATE

1/22/73

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Virgil	3238	
Lansing	3584	
Marmaton	3934	
Cherokee	4066	
Morrow	4311	
Keyes	4457	
St. Louis	4481	
Spergen	4576	
TD	4711	

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