

BEST IMAGE AVAILABLE

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Brandon Operator J. M. HUBER CORPORATIONS  
 County KIOWA Address 5415 N. PENNSYLVANIA  
 City OKLAHOMA CITY State OKLAHOMA

Lease Name PYLE Well No. 1 Derrick Floor Elevation \_\_\_\_\_  
 Location C SE SW Section 10 Township 19S Range 45N Meridian 64 PM  
 (quarter quarter) 660 feet from South Section line and 3300 feet from East Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil 1; Gas \_\_\_\_\_  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-6-61 Signed C. T. Honaker Title DRILLING SUPERINTENDENT  
C. T. HONAKER

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 10-18, 19 61 Finished drilling 11-1, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13-3/8"	12#		161'	150	4 Hrs.		
4-1/2"	9.5#	J55	3722'	125			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		From	To
		From	To		
Jet	4	3686	3686		
TOTAL DEPTH <u>4095'</u>		PLUG BACK DEPTH <u>3695</u>			

AJJ
DVR
WRS
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From 3686 To 83 Gas Productive Zone: From none To \_\_\_\_\_  
 Electric or other Logs run GR., Sonic, Laterolog Date 11-1, 19 61  
 Was well cored? No Has well sign been properly posted? No but will be

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11 - 61	Mud acid	500 gal	3686	3683	KC-Lansing	
	15% acid	1500				

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 8 A.M. or P.M. 12/8/ 19 61 Test Completed 8 A.M. or P.M. 12/9/ 19 61  
 For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Size Choke \_\_\_\_\_ in. Shut-in Pressure \_\_\_\_\_  
 For Pumping Well: Length of stroke used 44 inches. Number of strokes per minute 16  
 Diam. of working barrel 2 inches. Size Tbg. 2-7/8 in. No. feet run 3650  
 Depth of Pump 3623 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>61.08</u> API Gravity <u>38</u>
Gas Vol. <u>0</u> Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. <u>78.6</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

oil

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### FORMATION RECORD

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Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand & Shale	-0-	163	
Shale & Lime		297	
Sand & Shale		835	
Shale, Shells & Pyrite		1145	
Shale & Sand		1338	
Shale, Sand & Anhydrite		1462	
Red Bed & Anhydrite		1694	
Anhydrite		1720	
Red Bed & Salt		1927	
Red Bed & Anhydrite & Salt		2201	
Red Bed & Anhydrite		2220	
Lime & Shale		2330	
Red Bed & Anhydrite		2741	
Red Bed & Dolomite		2806	
Sandy Red Bed & Lime		3012	
Red Bed & Lime		3071	
Lime & Shale		3430	
Lime		3478	
Lime & Shale		3596	
Lime		4095	