

BEST IMAGE
AVAILABLEOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Brandon Operator J. M. HUBER CORPORATIONS
County KIOWA Address 5415 N. PENNSYLVANIA
City OKLAHOMA CITY State OKLAHOMA

Lease Name PYLE Well No. 1 Derrick Floor Elevation _____
Location C SE SW Section 10 Township 19S Range 45N Meridian 64 PM
(quarter quarter)
660 feet from South Section line and 3300 feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 1; Gas _____

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11-6-61

Signed C. T. Honaker C. T. HONAKER
Title DRILLING SUPERINTENDENT

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-18, 19 61 Finished drilling 11-1, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>13-3/8"</u>	<u>42#</u>		<u>161'</u>	<u>150</u>	<u>4 Hrs.</u>		
<u>4-1/2"</u>	<u>9.5#</u>	<u>J55</u>	<u>3722'</u>	<u>125</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
<u>Jet</u>	<u>4</u>	<u>3686</u>	<u>3686</u>

TOTAL DEPTH 4095'

PLUG BACK DEPTH 3695

Oil Productive Zone: From 3686 To 83 Gas Productive Zone: From none To _____
Electric or other Logs run GR., Sonic, Laterolog Date 11-1, 19 61
Was well cored? No Has well sign been properly posted? No but will be

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>11 - 61</u>	<u>Mud acid</u>	<u>500 gal</u>	<u>3686</u>	<u>3683</u>	<u>KC-Lansing</u>	
	<u>15% acid</u>	<u>1500</u>				

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. 12/8/ 19 61 Test Completed 8 A.M. or P.M. 12/9/ 19 61

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 44 inches.

Number of strokes per minute 16

Diam. of working barrel 2 inches

Size Tbg. 2-7/8 in. No. feet run 3650

Depth of Pump 3623 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 61.08 API Gravity 38
Gas Vol. 0 Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. 78.6 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

BEST IMAGE
AVAILABLE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand & Shale	-0-	163	
Shale & Lime		297	
Sand & Shale		835	
Shale, Shells & Pyrite		1145	
Shale & Sand		1338	
Shale, Sand & Anhydrite		1462	
Red Bed & Anhydrite		1694	
Anhydrite		1720	
Red Bed & Salt		1927	
Red Bed & Anhydrite & Salt		2201	
Red Bed & Anhydrite		2220	
Lime & Shale		2330	
Red Bed & Anhydrite		2741	
Red Bed & Dolomite		2806	
Sandy Red Bed & Lime		3012	
Red Bed & Lime		3071	
Lime & Shale		3430	
Lime		3478	
Lime & Shale		3596	
Lime		4095	