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TATE OF COLORADO
CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

RECEIVED

AUG 13 1993

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COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. FEDERAL, INDIAN OR STATE LEASE NO.

13737

1. OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

6. PERMIT NO.

2. NAME OF OPERATOR
J. M. Huber Corporation

7. API NO.
05-061-05056

3. ADDRESS OF OPERATOR
7120 I-40 West, Suite 100

8. WELL NAME
Pyles

CITY STATE ZIP CODE
Amarillo Texas 79106

9. WELL NUMBER
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 660' FSL & ~~3300' FEL~~
At proposed prod. zone 1980' FWL

10. FIELD OR WILDCAT
Brandon

12. COUNTY
Kiowa

11. QTR. QTR. SEC., T.R. AND MERIDIAN
C SE SW
Sec. 10-19S-45W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - REPAIRED WELL
 - OTHER
- *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE _____)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 7-22-93

Subject well was plugged in the following manner:

1. Free-point and cut off 2-7/8" tbg @ 1744'.
2. Set CIBP @ 1708' and topped w/10' cement. (Plug #1)
3. Perf'd sqz holes in 4-1/2" csg @ 1696-98'. Set cmt retainer @ 1348' and pumped 100 sx Class 'C' plug. (Plug #2)
4. Perf'd sqz holes in 4-1/2" csg @ 1150-52'. Unable to establish injection rate into sqz perms.
5. Perf'd sqz holes in 4-1/2" csg @ 1000-1002'. Set cmt retainer @ 907' and pumped 30 sx Class 'C' plug. (Plug #3)
6. Perf'd sqz holes in 4-1/2" csg @ 450-52'. While pulling csg slips, csg parted. Recovered 634' of 4-1/2" casing. RIH w/2-7/8" tbg to 499' and pumped 30 sx Class 'C' plug from 378-499'. (plug #4)

See over

16. I hereby certify that the foregoing is true and correct

SIGNED Robert Cornelius

TELEPHONE NO. 806-353-9837

NAME (PRINT) Robert Cornelius TITLE District Engineer

DATE 8-5-93

(This space for Federal or State office use)

APPROVED _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



00572378

DATE 11-29-93

0410 2022

- 7. Pulled tbg to 192' and pumped 115 sx Class 'C' plug from 5'-192'. (Plug #5) TOOH w/tbg.
- 8. Cut off 13-5/8" surf csg 5' BGL and welded steele plate w/well name and date plugged.

Note: 1. Spotted up between all plugs w/9.5 ppg mud
 2. Plugging procedure approved by Morris Bell and Bob Van Sickle w/COGCC.

892-3531

Jim McKee

Colorado State Department of Public Health
 CHEMICAL ANALYSIS--MUNICIPAL SUPPLY

MUNICIPALITY Kiowa County

DATE & TIME SAMPLE COLLECTED _____

TEMPERATURE OF SAMPLE AT COLLECTION _____

PH AT TIME OF COLLECTION PYLE #1

WHERE COLLECTED Brandon Oil Field

SOURCE OF SUPPLY--IF WELL GIVE DEPTH
Lansing - K.C. Formation

MAKE DETERMINATIONS: _____

COLLECTED BY Oil & Gas Cons. Comm.

Lab.--See reverse side for additional determinations
 ES-Eng 14 (5-65-50)