

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

Colorado 0123458



00572480

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 29 1975

COLO. OIL & GAS CONS. COMM.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Building, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW NE SEC 10, T-19-S, R-45-W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
USA Butler

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Brandon-Lansing

11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA

SEC 10, T-19-S, R-45-W

14. PERMIT NO.
67-164

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3929' GR

12. COUNTY OR PARISH 13. STATE
Kiowa Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in and rig up pulling unit. Pull out of hole with production equipment. Run in hole with RBP and locate casing leak. Squeeze leak with 150 sacks cement. Drill out cement and test to 500 PSI. Run in hole with production equipment and place well back on production.

DVR	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	<input checked="" type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED W.R. Emmett TITLE Area Prod. Supt. DATE 10-27-75

(This space for Federal or State office use)

APPROVED BY W.R. Rogers TITLE DIRECTOR DATE OCT 30 1975

CONDITIONS OF APPROVAL, IF ANY:

file 5