

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED

JAN 3 1975

File in duplicate for Patented and Federal lands. File in triplicate for State lands.

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO. Colorado 0123458

INDIAN ALLOTTEE OR TRIBE NAME



00572462

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. NAME OF OPERATOR Inexco Oil Company

3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C SW NE Sec. 10, T-19-S, R-45-W At proposed prod. zone

8. FARM OR LEASE NAME

USA Butler

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Brandon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10, T-19-S, R-45-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3929' GR

12. COUNTY OR PARISH

Kiowa

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [ ]

PULL OR ALTER CASING [ ]

WATER SHUT-OFF [ ]

REPAIRING WELL [ ]

FRACTURE TREAT [ ]

MULTIPLE COMPLETE [ ]

FRACTURE TREATMENT [ ]

ALTERING CASING [ ]

SHOOT OR ACIDIZE [ ]

ABANDON [ ]

SHOOTING OR ACIDIZING [ ]

ABANDONMENT [ ]

REPAIR WELL [ ]

CHANGE PLANS [ ]

(Other) [ ]

(Other)

Recomplete [X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Approximately January 6, 1975

Move in and rig up pulling unit. Pull out of hole with production equipment. Run in hole and set bridge plug at ±4450'. Dump 10' of cement on top of plug. Pressure casing for possible leak. If casing leaks, go in hole with packer locate and squeeze hole. If casing okay, perf 2 holes at 3900'. Run cement retainer and set at 3895'. Block squeeze with 150 sx cement. Go in hole with tubing and packer. Swab fluid down to 2000'. Perforate 3878'-3886'. Swab test and report results. If necessary acidize with 500 gal. 15% HCl at low rates and pressure. If zone is commercial, run rods and install pumping unit and surface equipment.

DVR	
FJP	✓
HMM	✓
JAM	✓
JJD	✓
GCH	✓
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

W.R. Emmett

TITLE

Area Production Supt.

DATE

12/31/74

(This space for Federal or State office use)

APPROVED BY

W. R. Rogers

TITLE

DIRECTOR

DATE

JAN 6 1975

CONDITIONS OF APPROVAL, IF ANY:

Handwritten mark resembling a stylized '8' or 'S'.