

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/13/2023

Submitted Date:

02/15/2023

Document Number:

702500886

FIELD INSPECTION FORM

Loc ID 335318 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 32 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259208	WELL	PR	11/01/2015	CBM	045-07698	UNOCAL GM 323-28	PR
270269	WELL	PR	11/01/2015	OW	045-09515	WILLIAMS GM 423-28	PR
270340	WELL	PR	11/01/2015	OW	045-09530	WILLIAMS GM 523-28	PR
438598	WELL	PR	04/30/2015	OW	045-22499	WPX GM 522-28	PR
438599	WELL	PR	02/10/2015	GW	045-22500	WPX GM 333-28	PR
438600	WELL	PR	05/04/2015	OW	045-22501	WPX GM 322-28	PR
438601	WELL	PR	02/14/2015	GW	045-22502	WPX GM 533-28	PR
438602	WELL	PR	05/31/2015	OW	045-22503	WPX GM 342-28	PR
438603	WELL	PR	08/01/2020	OW	045-22504	WPX GM 542-28	PR
438604	WELL	PR	05/31/2015	OW	045-22505	WPX GM 432-28	PR
438605	WELL	PR	04/30/2015	OW	045-22506	WPX GM 422-28	PR
438606	WELL	PR	05/08/2015	OW	045-22507	WPX GM 42-28	PR
438607	WELL	PR	02/15/2015	OW	045-22508	WPX GM 433-28	PR

General Comment:

COGCC Inspection Report Summary

On Monday, 02/13/2023, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the GM 323-28 Pad, Location #335318, in Garfield County, Colorado.

This location is within or in close proximity to a CPW Black Bear/High Priority/NSO/Density Habitat Wildlife Management Area.

This is a dual lease with the Unocal GM 24-28 well sharing the same production facility.

Any Corrective Actions from previous Inspections are still applicable.

While there, I observed normal production operations. During this inspection the following compliance issues were observed:

1. Random debris.
2. Open end loadlines.
3. Unused equipment storage.
4. Illegible sign at tank battery.
5. Tank labels illegible or missing tank capacity.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Tank battery sign illegible.		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		Date: <u>03/20/2023</u>
Type	TANK LABELS/PLACARDS		
Comment:	Tank label illegible on Condensate tank. Capacity of tank missing on drain tank label.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: <u>02/27/2023</u>
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text" value="911 / (970) 285-9377"/>		Date: _____
Corrective Action:	<input type="text"/>		Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Disconnected separators and heating unit on location.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		Date: <u>03/06/2023</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type			
Comment:			
Corrective Action:			Date:
Equipment:			
Type: Horizontal Heater Treater # 2			corrective date
Comment: Oil/water separation			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on plastic containment		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:	3 Quad, 1 Double in use 3 Single units disconnected and not in service. Corrective Action addressed under Housekeeping, Unused equipment.		
Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	9 wells - Automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible. 4 wells - No automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 14		
Comment:	Each well metered at the separator		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		
Comment:	Capacity of tank missing on tank label. Corrective Action addressed under Signs/Marker: Tank Labels/Placards				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLs	STEEL AST			
Comment:		Open end loadline Corrective Action addressed under Condensate tanks				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST			
Comment:		Open end loadline				
Corrective Action:		All load lines will be bull plugged or capped.				Date: 02/27/2023
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	259208	Type:	WELL	API Number:	045-07698	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	270269	Type:	WELL	API Number:	045-09515	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	270340	Type:	WELL	API Number:	045-09530	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438598	Type:	WELL	API Number:	045-22499	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438599	Type:	WELL	API Number:	045-22500	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438600	Type:	WELL	API Number:	045-22501	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438601	Type:	WELL	API Number:	045-22502	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	438602	Type:	WELL	API Number:	045-22503	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Plunger lift				Date:				
Corrective Action:					Date:				

Facility ID: <u>438603</u>	Type: <u>WELL</u>	API Number: <u>045-22504</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>438604</u>	Type: <u>WELL</u>	API Number: <u>045-22505</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>438605</u>	Type: <u>WELL</u>	API Number: <u>045-22506</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>438606</u>	Type: <u>WELL</u>	API Number: <u>045-22507</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Plunger lift</u>			
Corrective Action:			Date:	
Facility ID: <u>438607</u>	Type: <u>WELL</u>	API Number: <u>045-22508</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Plunger lift</u>			
Corrective Action:			Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gradient Terraces						
Gravel						
		Ditches				
		Gravel				
		Compaction				Lack of stabilization.
Compaction						Lack of stabilization on production pad.
Sediment Traps						
				Material Handling And Spill Prevention		
Ditches	Fail					Well pad ditch filled with sediment.

Comment: Production facility pad lacks stabilization. Insufficient tracking BMP at entrance to location. Limited stormwater inspection due to areas having been reclaimed for agricultural use.

Corrective Action: Maintain vehicle tracking control practices to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 03/20/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403322553	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6023088
702500891	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6023084