

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/06/2023

Submitted Date:

02/07/2023

Document Number:

702500867

FIELD INSPECTION FORM

Loc ID 334689	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 27 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285966	WELL	PR	07/31/2006	GW	045-12593	BOSELY SG 314-23	PR
285967	WELL	PR	08/01/2011	GW	045-12592	BOSELY SG 14-23	PR
285968	WELL	PR	07/31/2006	GW	045-12591	BOSELY SG 414-23	PR
285969	WELL	PR	07/31/2006	GW	045-12590	BOSELY SG 514-23	PR
423120	WELL	PR	02/22/2012	GW	045-20678	Bosely SG 544-22	PR
423133	WELL	PR	06/13/2012	GW	045-20679	Bosely SG 44-22	PR
423137	WELL	PR	06/13/2012	GW	045-20680	Bosely SG 444-22	PR
423139	WELL	PR	02/22/2012	GW	045-20681	Bosely SG 344-22	PR

General Comment:**COGCC Inspection Report Summary**

On Monday, 02/06/2023, at approximately 11:45 AM, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Bosely SG 14-23 Pad, Location #334689, in Garfield County, Colorado.

This location is within or in close proximity to a CPW Black Bear/High Priority/NSO/Density Habitat Wildlife Management Area.

Any Corrective Actions from previous Inspections are still applicable.

While there, I observed normal production operations. The following compliance issues were observed:

1. Random debris.
2. Uncapped loadline.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911 / 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris around wellheads and tank battery.		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	02/13/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Bradenhead	# 9			
Comment:	Automated monitoring equipment installed on Bradenheads. All Bradenhead valves are accessible.			
Corrective Action:				Date:
Type: Bird Protectors	# 5			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 8			
Comment:	Producing wells on plunger lift			
Corrective Action:				Date:
Type: Deadman # & Marked	# 3			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Chemical tank on plastic containment			
Corrective Action:				Date:
Type: Gas Meter Run	# 8			
Comment:	Each well metered at separator			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Heat trace heater			
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Injection well			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 9			
Comment:	2 Quad, 1 Single unit			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:	Uncapped loadline.				
Corrective Action:	All load lines will be bull plugged or capped.				Date: 02/13/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Inspector Name: Burchett, Kirby

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	285966	Type:	WELL	API Number: 045-12593 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		
Facility ID:	285967	Type:	WELL	API Number: 045-12592 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		
Facility ID:	285968	Type:	WELL	API Number: 045-12591 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		
Facility ID:	285969	Type:	WELL	API Number: 045-12590 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		
Facility ID:	423120	Type:	WELL	API Number: 045-20678 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		
Facility ID:	423133	Type:	WELL	API Number: 045-20679 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		
Facility ID:	423137	Type:	WELL	API Number: 045-20680 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		
Facility ID:	423139	Type:	WELL	API Number: 045-20681 Status: PR Insp. Status: PR
Producing Well				
Comment:	Plunger lift			
Corrective Action:		Date:		

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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Lack of stabilization in spots
		Culverts				
Ditches						
Berms						
Gravel						Lacking
		Sediment Traps				
		Ditches				
Compaction						Lack of stabilization
Sediment Traps						
		Gravel				

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location.

Corrective Action: Maintain vehicle tracking Best Management Practices to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 03/10/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403322114	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022624
702500870	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6022613