

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
403324791

Date Received:
02/17/2023

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

2 of 2 CAs from the FIR responded to on this Form

2 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635
Contact Name and Telephone:
Name: _____
Phone: () _____ Fax: () _____
Email: _____

Additional Operator Contact:

Contact Name	Phone	Email
<u>Arauzo, Steven</u>		<u>steven.arauza@state.co.us</u>
<u>Schlagenhauf, Mark</u>		<u>mark.schlagenhauf@state.co.us</u>
<u>Fischer, Alex</u>		<u>alex.fischer@state.co.us</u>
<u>Inspection, Terra TEP</u>	<u>970-285-9377</u>	<u>COGCCInspectionReports@terraep.com</u>
<u>Heil, John</u>		<u>john.heil@state.co.us</u>
<u>Kellerby, Shaun</u>		<u>shaun.kellerby@state.co.us</u>
<u>Burchett, Kirby</u>		<u>kirby.burchett@state.co.us</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 701103681
Inspection Date: 02/10/2023 FIR Submit Date: 02/10/2023 FIR Status: _____

Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC Company Number: 96850
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

LOCATION - Location ID: 383331

Location Name: SPECIALTY RESTAURANTS-67S96W Number: 33NWSW County: _____
Qtrqtr: NWS Sec: 33 Twp: 7S Range: 96W Meridian: 6
W
Latitude: 39.390172 Longitude: -108.121639

FACILITY - API Number: 05-045-00 Facility ID: 383331

Facility Name: SPECIALTY RESTAURANTS-67S96W Number: 33NWSW
Qtrqtr: NWS Sec: 33 Twp: 7S Range: 96W Meridian: 6
W
Latitude: 39.390172 Longitude: -108.121639

CORRECTIVE ACTIONS:

1 CA# 167601

Corrective Action: Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
- 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date: 02/28/2023

Response: CA COMPLETED

Date of Completion: 02/17/2023

Operator Comment: See attached email to A. Fischer (February 10, 2023) and FIRR 403318797.

COGCC Decision: Approved pending re-inspection

COGCC Representative:

2 CA# 167602

Corrective Action: Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.

Date: 02/10/2023

Response: CA COMPLETED

Date of Completion: 02/10/2023

Operator Comment: See attached email to A. Fischer (February 10, 2023) and FIRR 403318797.

COGCC Decision: Approved pending re-inspection

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: Per an email request from Alex Fischer on 2/13/23, TEP is submitting discrete soil sample data collected from the excavation for the repair of a natural gas sales line at the SG 13-33 well pad (location ID #383331). The soil sample data summary and a sample location map are attached.

The sample data confirm that concentrations for hydrocarbon, BETX, TPH, and metals constituents were all below their respective COGCC cleanup standards. The minor conductivity / SAR exceedances are not significantly different from background concentrations for these same inorganic parameters, and are attributed to natural variations that are commonly observed within the natural alkaline soils that characterize the soils in this area.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: _____

Title: TEP Environmental Lead

Date: 2/17/2023 7:25:50 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403324791	FIR RESOLUTION SUBMITTED
403324792	Discrete sample data
403324793	Sample location map
403324797	Correspondence 02/13/23

Total Attach: 4 Files