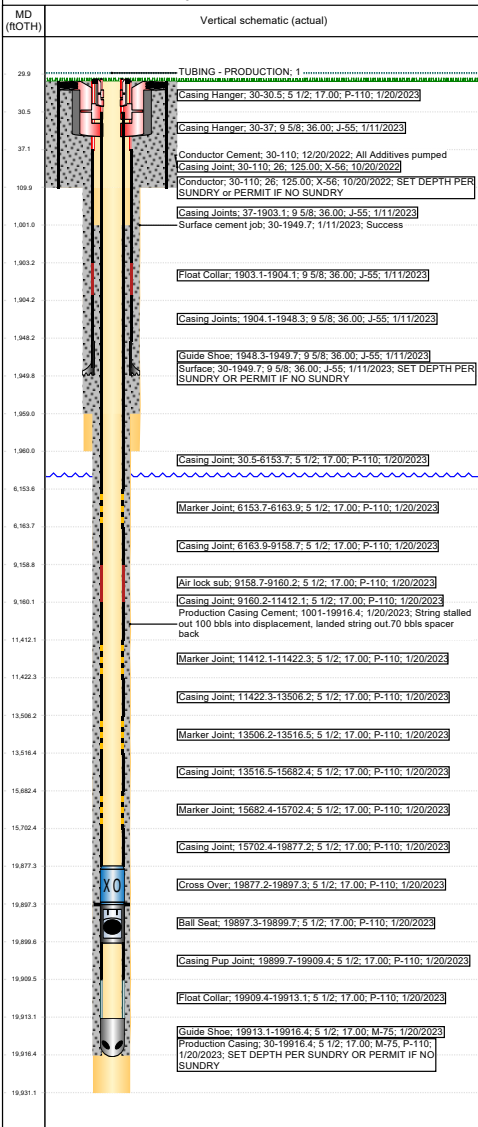




Wellbore Schematic Input Report

Well Name: **BOOTH C35-750**

Land, Original Hole, 2/20/2023 1:41:37 PM



Well Header			
Surface UWI 0512348927	Asset Team	Prod Tree Loc Land	
Original RKB (ft) 4,750.00	Orig. KB to Gnd (ft) 29.00	Orig. Spud Date 1/10/2023	Abandon Date
Range	Well Sub-Status PW	High Pres N	
Directions To Well CR 40 and CR 57, South 1.0 miles, East 0.62 miles, South into location		Latitude (°)	Longitude (°)

Comment
BHL CHANGED, see Sundry Doc Number: 402478834 for details.
Formation CHANGED to NIO, see Sundry Doc Number: 402839068 for details.
THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317. p. One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. See Sundry Doc.Number: 402490901 or BMP details.
APPROVED SUNDRIES IN DRILL PROGNOSIS PACKET.

Congressional Location						
Quarter 3 NW	Quarter 4 NE	Section 2	Twnshp 3	Twnshp N N	Range 64	Rng E/W D W

Rig Operator
Rig/Unit Supervisor

Daily Cost Summary
Sum of Field Est (Cost) 0
Sum of Field Est (Cost) 0

Plug Back Total Depths			
Date	PBTD (ftOTH)	Method	Com
1/20/2023	19,897	CSG TALLY	BALL SEAT SUB

Wellbore Sections			
Section Des	Hole Size (in)	Act Top (ftOTH)	Act Btm (ftOTH)
CONDUCTOR	26	30.0	110.0
Surface	13 1/2	110.0	1,960.0
Production	8 1/2	1,959.0	19,931.0

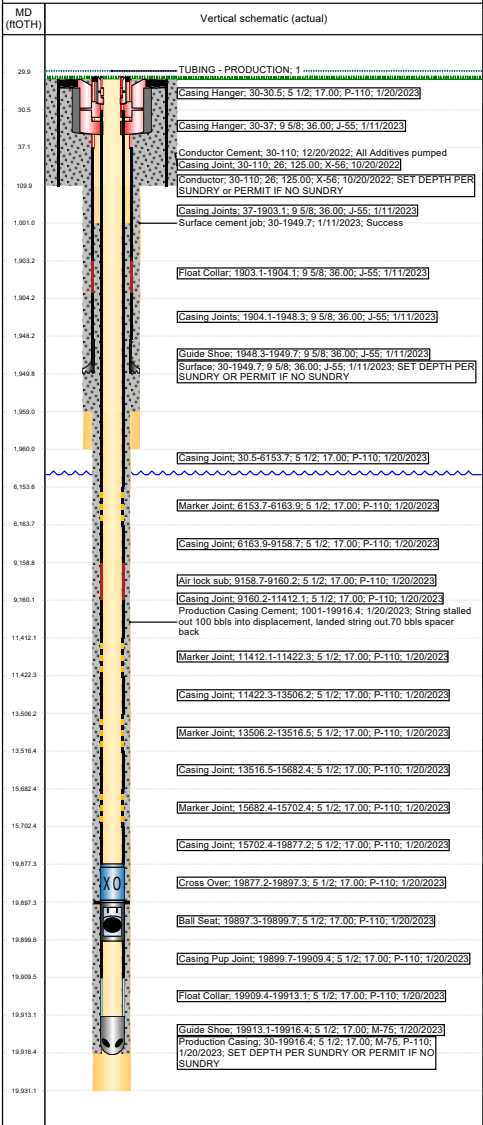
Zone Statuses		
Zone Name	Status Date	Status



Wellbore Schematic Input Report

Well Name: BOOTH C35-750

Land, Original Hole, 2/20/2023 1:41:37 PM



Casing Strings

Conductor, Planned?-N, 110ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Depth
Conductor	10/20/2022	26	125.00	X-56	30	110

Surface, Planned?-N, 1949.7ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Depth
Surface	1/11/2023	9 5/8	36.00	J-55	30	1949.7

Production Casing, Planned?-N, 19916.4ftOTH

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Depth
Production Casing	1/20/2023	5 1/2	17.00	P-110	30	19916.4

Cement

Des	Start Date	Top (ftOTH)	Btm (ftOTH)
Conductor Cement	12/20/2022	30.0	110.0
Surface cement job	1/11/2023	30.0	1,949.7
Production Casing Cement	1/20/2023	1,001.0	19,916.4

Proposed Cement

Des	Top (ftOTH)	Btm (ftOTH)

Tubing Strings

Des	Run Date	String ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set	De
TUBING - PRODUCTION							

Other In Hole

Run Date	Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)

Proposed Other In Hole

Des	Make	OD (in)	Top (ftOTH)	Btm (ftOTH)

Logs

Date	Type	Depth Top (MD) (ftOTH)	Btm (ftOTH)
1/14/2023	Logging While Drilling (LWD)	1,959	19,931.0

Job Supply Amounts

Supply Item Des	Supply Type	Unit	Job Category	Total	Total	Total

Daily Cost Breakdown by Category

Field Est (Co)	Description	Note